

# California Environmental Protection Agency

2018

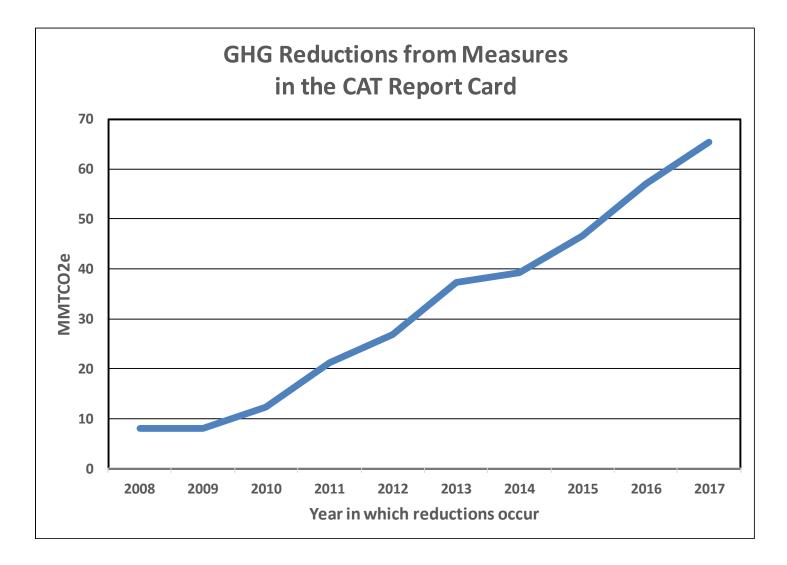
State Agency Greenhouse Gas Reduction Report Card

## 2018

# **State Agency Greenhouse Gas Reduction Report Card**

This Report Card documents (1) the effectiveness of measures to reduce greenhouse gas (GHG) emissions in California and (2) GHG emissions from State agencies' operations. Figure 1 shows the trend in reductions as reported in this year's and previous years' Report Card. This year's Report Card documents reductions of 65 million metric tons of carbon dioxide equivalent (MMTCO<sub>2</sub>e) that occurred in 2017. Each Report Card shows reductions that happened two years prior to publication.<sup>1</sup>

In 2016, California reached it 2020 GHG emissions target four years early. The goal, set by AB 32 (Núñez, Chapter 488, Statutes of 2006), required getting GHG emission back to 1990 levels by 2020. The quantitative target was 431 MMTCO<sub>2</sub>e. The GHG inventory for 2016 came to 429 MMTCO<sub>2</sub>e.<sup>2</sup> The GHG reductions documented in the Report Card made this achievement possible.



<sup>&</sup>lt;sup>1</sup> All of the Report Cards are available at

http://climatechange.ca.gov/climate\_action\_team/reports/

<sup>&</sup>lt;sup>2</sup> California Air Resources Board, *California Greenhouse Gas Emissions for 2000 to 2016*, https://www.arb.ca.gov/cc/inventory/pubs/reports/2000\_2016/ghg\_inventory\_trends\_00-16.pdf

### Background

Annually, the California Environmental Protection Agency (CalEPA) must prepare a report describing state agency actions to reduce GHG emissions. Per Section 12892 of Part 2.5 of Division 3 of Title 2 of the Government Code SB 85 (Stats. 2007, ch. 178), this law further directs CalEPA to compile and organize this information in the form of a "Report Card" and post it on the CalEPA website. The report reflects information gathered in 2018 for actual GHG reductions occurring in 2016 and 2017. Projections of future GHG emissions were current as of October 2018, when state agencies were required to submit their information to CalEPA.

The statute requires that the Report Card include the following:

- A list of measures adopted and implemented by the state agency with the actual GHG emissions reduced because of these measures.
- A list and timetable for adoption of any additional measures needed to meet GHG emission reduction targets.
- A comparison of the reductions from actions taken or proposed to be taken by a state agency to that agency's GHG emission reduction targets.
- An estimate of the greenhouse gas emissions from each agency's own operations and activities.

### Climate Change Report Card Tables

CalEPA has organized the required information into four tables as described below:

#### TABLE 1: GHG Reduction Target Comparison:

Table 1 summarizes the reductions shown in Tables 2 and 3, and compares the 2020 goals from Table 3 with the annual reductions from current programs shown in Table 2. Reductions shown are those achieved within California during the given year. The annual figures reflect cumulative efforts but not cumulative reductions<sup>3</sup>. In addition, they do not include reductions that might occur out-of-state.

#### TABLE 2: On-going Measures and Reductions in 2017:

Table 2 looks back to 2017, showing GHG emission reductions achieved by Scoping Plan measures in that calendar year, as reported to CalEPA by the responsible agencies. Nearly all of the GHG emission reduction measures in the 2008 AB 32 Scoping Plan are already in place and operational.

#### TABLE 3: <u>GHG Reduction Measures and Reductions Expected in 2020</u>:

Table 3 looks ahead to 2020, listing: measures; the expected GHG reduction in 2020; and progress in implementation since the previous Report Card. Several measures require cross-agency implementation. The total reduction for these measures may appear twice to reflect

<sup>&</sup>lt;sup>3</sup> For example, consider the GHG reductions due to building efficiency standards. The GHG reductions that occur in 2017 are a consequence of cumulative installations that occurred over several years, not just in 2017.

that each agency is responsible for some portion of the reductions. In addition, several individual measures feature interacting impacts so that the reduction numbers from each are not strictly additive (as recognized and explained in the 2008 Scoping Plan, found at <a href="http://www.arb.ca.gov/cc/scopingplan/document/scopingplandocument.htm">http://www.arb.ca.gov/cc/scopingplan/document/scopingplandocument.htm</a>).

Nearly all the Scoping Plan measures are in place by now. For the few exceptions, the final column of Table 2 indicates the implementation timeline.

#### TABLE 4: Climate Action Team (CAT) - GHG Inventory Status:

Each CAT agency is required to report an estimate of the greenhouse gas emissions from their own operations and activities. Table 4 lists the CAT agencies, boards, departments and commissions, and the status of the greenhouse gas inventory activities for each. The named agency or department provided the information in this Table to CalEPA.

The GHG inventories employ protocols established by The Climate Registry (TCR)<sup>\*</sup>. Inventories identified as 'verified' have been verified by an approved third party and submitted to the registry. The verified inventory reports are on the registry's website: <u>https://www.theclimateregistry.org/our-members/cris-public-reports/.</u>

\*Originally chartered by the state of California as the California Climate Action Reserve

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#### Abbreviations:

CAL FIRE – California Department of Forestry & Fire	GWh – Gigawatt hour
Protection	GWP –Global Warming Potential
CARB – Air Resources Board CAT Climate Action Team	LEED – Leadership in Energy and Environmental Design (certification program)
CDFA – California Department of Food & Agriculture	MMBtu – Million British Thermal Units
CEC – California Energy Commission	MMTCO <sub>2</sub> e - Million Metric Tons of CO <sub>2</sub> Equivalent
CalRecycle – California Department of Resources Recycling and Recovery	MTCO <sub>2</sub> e - Metric Tons of CO <sub>2</sub> Equivalent
CPUC – California Public Utilities Commission	MW – Megawatt
DGS – Department of General Services	MWh – Megawatt hour
DWR – Department of Water Resources	OPR – Office of Planning and Research
GHG – Greenhouse Gas	SF <sub>6</sub> – Sulfur Hexafluoride
GW – Gigawatt	SWRCB – State Water Resources Control Board

#### **TABLE 1 - GREENHOUSE GAS (GHG) EMISSION REDUCTIONS**

The following summarizes the totals from Tables 2 and 3. Reductions shown are Million Metric Tons of  $CO_2$  equivalent (MMTCO<sub>2</sub>e) and are those achieved within California during the given year. The annual figures do not reflect reductions that might occur out-of-state. For many measures, the annual reductions are due to cumulative action over several years since 2008.

	TABLE 1a: GHG EMISSION REDUCTIONS ACHIEVED						
Agency	AgencyGHG Emission Reductions Achieved in 20151GHG Emission Reductions Achieved in 20161GHG Emission Reductions Achieved in 20161						
CAL FIRE	4.6	2.1	2.0				
CalRecycle	3.5	3.5	3.5				
Caltrans	<0.1	<0.1	<0.1				
CARB	18.2	25.3	28.8				
CDFA	0.2	0.3	0.7				
CEC	8.4	10.5	12.4				
CPUC	10.3	14.0	16.4				
DGS <sup>3</sup>	<0.1	<0.1	<0.1				
DWR	1.4	1.4	1.4				
HCD <sup>4</sup>	0.0	0.0	0.0				
OPR <sup>4</sup>	0.0	0.0	0.0				
SWRCB	0.0	0.0	0.0				
Additional GHG emissions red	uctions from previous year	10.5	8.1				

TABL	.E 1b:			
Agency GHG Targets for 2020				
Agency Expected GHG Emission Reductions in 2020 from Agency Measures <sup>2</sup>				
CAL FIRE	0.8			
CalRecycle <sup>3</sup>	1.0			
Caltrans	0.2			
CARB	81.4			
CDFA	3.9			
CEC	2.6			
CPUC	36.0			
DGS <sup>4</sup>	5.7			
DWR	1.2			
HCD <sup>5</sup>	0.0			
HSR	0.0			
OPR <sup>5</sup>	0.0			
SWRCB	0.5			
Total <sup>6</sup>	133.3			

#### Notes

1. The values in this column are taken from the totals in Table 2. The figures may reflect emission reductions from programs implemented before AB 32 was enacted in order to provide a broad picture of all on-going GHG related efforts. Figures for years prior to the most recent year come from previous year Report Cards.

2. The values in this column are taken from the agency totals in Table 3. These figures only reflect reductions from programs implemented since AB 32 was enacted. The total aggregate GHG reduction cannot be directly calculated from these values due to issues of double counting. Example: the Green Building measures achieve reductions, primarily, by reducing energy consumption. Such reductions would be captured in the energy sector but the measure would be implemented by non-energy sector agencies such as DGS.

Only 1.0 MMTCO<sub>2</sub>e of the CalRecycle total shown on Table 3 is included in the target because the balance of the reductions may occur largely out-of-state.
 Most of the GHG reductions from DGS measures are captured within the energy sector. The target is for measures that are not counted elsewhere.
 These agencies have important programmatic responsibilities but do not have emission reduction regulatory authority.

## **TABLE 2: ONGOING MEASURES AND RELATED GHG EMISSION REDUCTIONS**

**MMTCO<sub>2</sub>e** - Million Metric Tons of CO<sub>2</sub> Equivalent

#### Numbered footnotes appear at the end of each agency's section.

California Department of Forestry and Fire Protection (CAL FIRE)	Description of Measures		of Measures Emission MMTCO <sub>2</sub>	
Program Title		2015	2016	2017
Sustainable Forests (various programs)	Existing state and federal regulations and assistance programs. Recent research shows California's forests remain net sinks, sequestering 31.8 MMTCO2e per year. This value is down slightly from the 2015 measurement cycle which estimated an average annual net sequestration rate of 33.6 MMT CO2e per year. Most of the difference appears to be due to increased mortality, in addition to some decreases in growth rates that may be related to the recent drought <sup>1</sup> . CAL FIRE activities contributing to current sequestration rates include:			
Forest Practices	Annual benefit to state, local, and private forestlands from California Forest Practice Act rule changes instituted in December 2004 as reported in the AB 1504 (Skinner, Chapter 534, Statutes of 2010) California Forest Ecosystem and Harvested Wood Product Carbon Inventory: 2007 – 2016. <sup>2</sup>	2.2	1.9	1.9
Urban Forestry	CAL FIRE funded tree planting in 2015 for a cumulative total of 113,845 trees since 2005 resulting in annual reductions of 0.0016 MMTCO <sub>2</sub> e. <sup>3</sup> Annual sequestration is based on cumulative numbers of trees, since sequestration increases over time as trees mature. Educational programs enhance effectiveness of voluntary tree planting by homeowners, utilities and others, but we cannot reliably track voluntary outputs at this time.	<0.1	0.1	0
Forest Health	CAL FIRE funds reforestation, fuel reduction, prescribed fire, pest management, and biomass utilization. Estimated net GHG emission reductions is based on carbon sequestration on reforested lands and forests treated to prevent the spread of pests and disease, plus avoided future wildfire emissions. <sup>4</sup> http://www.fire.ca.gov/resource mgt/resource mgt foresthealth grants	2	0.1	0.1

California Department of Forestry and Fire Protection (CAL FIRE)	Description of Measures		Emission Reductions, MMTCO <sub>2</sub> e		
Program Title			2016	2017	
Forest Legacy	Between 2015 and 2017, CAL FIRE funded easements and acquisitions that cumulatively reported an avoided conversion emission of 391,593 MMTCO <sub>2</sub> e. <sup>5</sup> Ongoing annual uptake benefits from conservation purchases by other agencies in 2005-2007 total 0.02 MMTCO <sub>2</sub> e. <sup>6</sup> http://calfire.ca.gov/resource_mgt/resource_mgt_forestryassistance_legacy	0.4	0	<0.1	
State Responsibility Area Fire Prevention Fund Grant Projects	CAL FIRE conducted fuel reduction on 1,102 acres using mechanical or manual treatments and 541 acres using prescribed burning in 2015 as part of this program. CAL FIRE does not track fuel treatments and biomass utilization by federal agencies. The Vegetation Treatment Program EIR is being revised. The new document will contain a more detailed analysis of fuel treatment emissions. <sup>7</sup> http://calfire.ca.gov/fire_prevention/firepreventiongrants	N/A	N/A	N/A	
Vegetation Management Program (VMP)	CAL FIRE conducted fuel reduction on 5,000, 13,000, and 14,000 acres using mechanical or manual treatments and 4,409, 8,000, and 16,000 acres using prescribed burning in 2015, 2016, and 2017, respectively, as part of this program. CAL FIRE does not track fuel treatments and biomass utilization by federal agencies. The Vegetation Treatment Program EIR is being revised. The new document will contain a more detailed analysis of fuel treatment emissions. <sup>7</sup>	N/A	N/A	N/A	
California Forest Improvement Program (CFIP)	CFIP planted zero acres in 2016. In 2017, CFIP planted 299 acres resulting in 8,965.67 MMTCO2e but those emissions savings are credited to the High Speed Rail authority as the projects were completed with funds from that project to offset emissions. http://calfire.ca.gov/resource_mgt/resource_mgt_forestryassistance_cfip	0.8	0	0	
CAL FIRE NOTES:	<ul> <li><sup>1</sup> CAL FIRE, AB 1504 California Forest Ecosystem and Harvested Wood Product Carbon Inventory: 2007 – 2016</li> <li><sup>2</sup> CAL FIRE, AB 1504 California Forest Ecosystem and Harvested Wood Product Carbon Inventory: 2007 – 2016, p. 15.</li> <li><sup>3</sup> Benefits estimated using Quantification Methodology approved by CARB for Urban and Community Forestry</li> <li><sup>4</sup> Benefits estimated using Quantification Methodology approved by California Air Resources Board for Forest Health.</li> <li><sup>5</sup> Benefits estimated using Quantification Methodology approved by California Air Resources Board for Land Conservation.</li> <li><sup>6</sup> Benefits estimated using method developed for Forest Conservation Strategy in CAT Report and AB 32 Scoping Plan.</li> <li><sup>7</sup> Personal communication, CAL FIRE Vegetation Management Program.</li> </ul>				

California Department of Resources, Recycling and Recovery (CalRecycle)		Emission Reductions, MMTCO <sub>2</sub> e			
Program Title		2015	2016	2017	
Statewide Recycling	CalRecycle provides assistance to local jurisdictions, businesses and the public with their recycling efforts. In 2016, a per-resident disposal rate of 4.9 pounds/resident/day was calculated using SB 1016's measurement system; the per-resident "diversion rate equivalent" was 61 percent. <sup>1</sup> https://www.calrecycle.ca.gov/lgcentral/goalmeasure/disposalrate/MostRecent/	3.5 ± 0.5	3.5 ± 0.5	3.5 ± 0.5	
CALRECYCLE NOTES:	<sup>1</sup> Achieved 65 percent in 2010; 65 percent in 2011; 66 percent in 2012; 65 percent in 2013; 65 percent in 2014; 63 percent in 2015; 58 percent in 2017				

California Department of Transportation (Caltrans)	Description of Measures	Emission Reductions, MMTCO <sub>2</sub> e		
Program Title		2015	2016	2017
Alternative Cement and Concrete Strategies	In 2009, Caltrans amended their Standard Specifications for concrete to allow contractors to use less energy-intensive concrete mixes. These alternatives include fly ash, blast furnace slag, and silica fume. Caltrans is also looking into ways to reduce GHG emissions associated with concrete. These include prototyping use of roller-compacted concrete which requires less cement as a binding agent and thereby reduces life-cycle emissions. Completed work on new construction specifications for 2015 implementation that provide for increased use of recycled Portland cement concrete. These specifications establish the means by which up to 15 percent returned plastic concrete (excess Portland cement concrete that has not yet hardened) can be used for specified infrastructure improvements. In addition to conservation of water and other resources, this provides for a 16.2 percent reduction in embodied energy and a 15.3 percent reduction in carbon footprint for items using returned plastic concrete. <sup>1</sup>	<0.1	<0.1	<0.1
Alternative Asphalt Strategies	Caltrans has multiple initiatives to reduce the carbon content of asphalt and the energy required to lay it: cold-in-place recycling, rubberized hot-mix asphalt, and rubberized warm-mix asphalt. Use by Caltrans of alternatives to hot mix asphalt reduces its operational GHG emissions by over 61,000 tons per year. <sup>1</sup> <u>Office_of_Asphalt_Pavement:http://dot.ca.gov/hq/maint/Pavement/Offices/Asphalt_Pavements/Office_of_Asphalt_Pavement.shtml</u>	<0.1	<0.1	<0.1
Alternative Fuel and Fleet Strategies	Caltrans has been working to conserve fleet fuel use since the mid-1980s by developing more efficient ways to manage the fleet. Recent efforts focus on using alternative fuels and more efficient vehicles in its fleet and equipment, including: renewable diesel, biodiesel, ethanol, liquefied petroleum gas (propane), compressed natural gas (CNG), hydrogen fuel cell vehicles, and hybrid electric vehicles. <sup>1</sup>	<0.1	<0.1	<0.1

California Department of Transportation (Caltrans)	Description of Measures	Emission Reductions, MMTCO <sub>2</sub> e		
Program Title		2015	2016	2017
Alternative Employee Commuting Strategies	Caltrans has many employee commute programs in place that reduce the need to drive to work. These include monthly bus passes, emergency ride home vouchers, subsidies for vanpools, carpool matching services, and secure-access bicycle parking. <sup>1</sup> <u>Old Report Employee Commut(pg.56&amp;57): http://www.dot.ca.gov/transplanning/ocp/docs/Caltrans ClimateChangeRprt-Final April 2013.pdf</u>	<0.1	<0.1	<0.1
LED Roadway Lighting	In 2010, Caltrans began retrofitting street lights with Light Emitting Diode (LED) light fixtures. Full deployment is continual. <sup>1</sup> <u>Office of Roadway Materials Testing Electrical Testing Branch</u> <u>http://www.dot.ca.gov/hq/esc/ttsb/electrical/lighting.htm</u>	<0.1	<0.1	<0.1
Facility Efficiency and Energy Conservation	Caltrans continues to work towards reaching the goals articulated in Executive Order B-16-2, and Executive Order B-18-12 to support the state's renewable power statutes. These include energy and water conservation, and updated Leadership in Energy and Environmental Design (LEED) standards. <sup>1</sup>	<0.1	<0.1	<0.1
CALTRANS NOTES:	<sup>1</sup> Updated Greenhouse Gas Emissions and Mitigation Report currently being drafted <u>Sustainability_Roadmap_2018_2019: https://green.ca.gov/Documents/CALTRANS/CALTRANS_2012</u> <u>2019_Roadmap_Complete_Document.pdf</u>	<u>18-</u>		

California Air Resources Board	Description of Measures		nission duction MTCO	ns,
Program Title		2015	2016	2017
	High Global Warming Potential (GWP) Gases <sup>1,2,3,4</sup>	2.9	2.3 ± 0.3	2.3 ± 0.3
Reduction of Refrigerant Emissions from Non-Professional Services (H-1)	This regulation requires a self-sealing valve on small cans of refrigerant, and a deposit and recycling program for the cans. More Information: https://www.arb.ca.gov/cc/hfc-mac/hfcdiy/hfcdiy.htm		0.3	0.2
SF <sub>6</sub> Limits in Non-Utility and Non-Semiconductor Applications (H-2)	This regulation achieves GHG emissions reductions from sulfur hexafluoride (SF <sub>6</sub> ) use in non- semiconductor and non-utility applications through a phase-out of use over several years and by tracking sales with an end destination in California. The use and sales requirements exclude a limited number of uses such as use in eye surgeries. More Information: https://www.arb.ca.gov/cc/sf6nonelec/sf6nonelec.htm		<0.1	<0.1
GHG Emission Reductions from Semiconductor Operations (H-3)	This regulation requires semiconductor operations to use process optimization, alternative chemistries, and abatement technologies in combination or separately to reduce GHG emissions. The emission standards apply to semiconductor operations that emit more than 0.0008 MMTCO <sub>2</sub> e per year. Reduction of GHG emissions from this measure began in 2012. More Information: https://ww2.arb.ca.gov/our-work/programs/semiconductor		<0.1	<0.1
Global Warming Potential Use in Consumer Products (H-4)	This regulation sets Global Warming Potential (GWP) limits for compounds used in specific consumer products. More Information: https://www.arb.ca.gov/consprod/consprod.htm		0.2	0.2
Refrigerant Management Program (H-6)	This regulation requires facilities with large refrigeration systems containing more than 50 pounds of high-GWP refrigerant to register and report annual refrigerant purchase and use, conduct and report periodic leak inspections, repair leaks promptly, and keep service records on site. The regulation became effective January 1, 2011. Since 2012, the average annual leak rate has been reduced from 25% (estimated) to 15% for all systems at these facilities.		1.5 ± 0.3	1.5 ± 0.3

California Air Resources Board	Description of Measures	Emissions Reductions, MMTCO₂e		ns,
Program Title		2015	2016	2017
	High GWP Gases, continued			
	This regulation sets an annual emission rate limit for $SF_6$ as a proportion of an entity's capacity of sulfur hexafluoride in gas insulated switchgear. The maximum allowable annual emission rate was ten percent for 2011 and will decrease one percent per year until 2020, at which point the maximum allowable annual emission rate remains at one percent.		0.1	<0.1
(110)	More Information: https://www.arb.ca.gov/cc/sf6elec/sf6elec.htm			
With California Energy Commission, California Building Standards Commission Specifications for New Supermarket Refrigeration (H-6)	This measure sets minimum prescriptive standards for energy efficient refrigeration systems and for design and installation of leak-tight refrigeration systems which apply to new supermarket construction and new supermarket refrigeration installation beginning January 1, 2014. Estimated reductions are expected to be 0.5 MMTCO <sub>2</sub> e annually by 2020, and as more supermarkets replace their older systems with newer systems, the reductions are expected to achieve a maximum of 1.2 MMTCO <sub>2</sub> e annually by 2030.		0.2	0.3
	Recycling and Waste Management <sup>1,2</sup>	0.3 to 1.7	0.3 to 1.7	0.3 to 1.7
Landfill Methane (RW-1)	This regulation requires enhanced control of methane emissions from municipal solid waste (MSW) landfills and requires owners and operators to install gas collection and control systems at smaller and other uncontrolled landfills. Affected landfills are required to implement advanced methane monitoring requirements. Design Plans were required by June 17, 2011 and emission controls are required within 18 months after approval of the Design Plan for active MSW landfills or within 30 months after approval of the Design Plan for closed or inactive MSW landfills.		0.3 to 1.7	0.3 to 1.7

California Air Resources Board	Description of Measures		Emissio Reductio MMTCO	
Program Title		2015	2016	2017
	Transportation Sector <sup>1,2,3,4,5</sup>	14.3	22.0	25.5
Pavley (AB 1493) (National GHG Standard for 2012- 2025 Model Year Light-Duty Vehicles ≤8,500 lbs. GVWR) and Advanced Clean Cars (T-1)	AB 1493 (Pavley, Chapter 200, Statutes of 2002) sets fleet-average GHG standards for new passenger vehicles, phasing in over 2009-2016. The Advanced Clean Cars Program will achieve additional GHG emissions reductions from passenger vehicles for model years 2017-2025. The emissions reductions increase to 21 MMTCO <sub>2</sub> e annually in 2020 as the GHG standards are fully implemented.		9.7	12.2
Low Carbon Fuel Standard (T-2)	This regulation requires fuel providers in California to ensure that the mix of fuel they sell into the California market meets, on average, a declining standard for GHG emissions measured in $CO_2$ equivalent grams per energy unit of fuel sold. Estimated reductions include those achieved by over-compliance with the regulation.		9.4	9.9
	More Information: https://www.arb.ca.gov/fuels/lcfs/lcfs.htm			
Tire Pressure Program (T-4)	This regulation requires specified automobile servicing businesses to ensure proper tire inflation at the time of service, as well as public education about proper tire inflation.		0.7	0.7
	More Information: https://www.arb.ca.gov/cc/tire-pressure/tire-pressure.htm			
Ship Electrification (T-5)	This regulation requires most container, passenger, and refrigerated cargo ships to shut off their auxiliary engines while at dock and receive power from the electrical grid, or reduce their emissions by a similar amount via the implementation of other technologies.		0.1	0.2
	More Information: https://www.arb.ca.gov/ports/shorepower/shorepower.htm			

California Air Resources Board	rd Description of Measures		nissio ductio MTCO	ns,
Program Title		2015	2016	2017
	Transportation Sector, continued			
Diesel Anti-Idling (T-6)	This Air Toxic Control Measure limits general idling of all commercial and publicly owned diesel- fueled vehicles with a gross vehicle weight of greater than 10,000 pounds. This regulation reduces diesel particulate matter (PM), oxides of nitrogen (NOx), and the amount of diesel fuel used in California. For overnight cab comfort, vehicle owners may choose from several idle emission reduction technologies including diesel-fueled auxiliary power systems and certified clean idle engines. In addition to providing significant NOx reductions, the certified clean idle engine, widely used in 2008 and newer models, also offers some fuel savings.		0.3	0.2
	More Information: https://www.arb.ca.gov/msprog/truck-idling/truck-idling.htm			
Goods Movement (Drayage Trucks) (T-6)	This regulation requires the reduction of PM and NOx emissions from drayage trucks operating at California's ports and rail yards through retrofits and turnover of pre-2007 trucks. GHG reductions are attained by the reduction of black carbon emissions and GHG co-benefits through increased fuel-efficiency.		0.1	0.1
	More Information: https://www.arb.ca.gov/msprog/onroad/porttruck/porttruck.htm			
	The California Phase 1 and Phase 2 medium and heavy duty GHG emission standards as well as Tractor-Trailer Greenhouse Gas regulation reduce GHG emissions from trailers and the tractors that pull them by increasing their fuel efficiency through improvements in aerodynamic drag and tire rolling resistance. Phase 1 and Phase 2 programs in California align with the federal Phase 1 and Phase 2 Regulations adopted by U.S. EPA in 2011 and 2016 providing nationwide consistency for engine and vehicle manufacturers while at the same time allowing CARB to enforce the requirements.		1.7	2.2
(T-7)	More Information: TTGHG: https://www.arb.ca.gov/cc/hdghg/hdghg.htm#hdttghgreg_			
	Phase 1: https://www.arb.ca.gov/msprog/onroad/phaselghg/phaselghg.htm			
	Phase 2: https://www.arb.ca.gov/msprog/onroad/caphase2ghg/caphase2ghg.htm			
Medium- and Heavy- Duty Vehicle Hybridization (T-8)	This incentive program reduces the GHG emissions of urban, stop-and-go vehicles such as parcel delivery trucks and vans, utility trucks, garbage trucks, transit buses, and other vocational work trucks, through the use of hybrid and zero-emission technology. Incentives for hybrid and zero-emission trucks became available starting the first quarter of 2010. In FY 2017-18, the Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project was allocated a total of \$180 million. This funding also supports low NOx engines using renewable natural gas.		<0.1	<0.1

California Air Resources Board Program Title	Description of Measures 2015 20				
CARB NOTES:	<sup>1</sup> For regulatory programs, emissions reductions reported are taken from the most recent emissions inventory and reflect the latest updates available from economic forecasts, technology performance, vehicle and equipment population estimates, among other factors. These data are provided at the sector level in order to accurately report the actual reductions achieved, given the real-world interactions among multiple regulatory programs that address the same sector.				
	<sup>2</sup> Ongoing measures administered by other agencies contribute emissions reductions to the Electrical and Natural Gas, High GWP, and Transportation Sectors.				
<sup>3</sup> Previous reports have included cumulative emissions reductions rather than annual er reductions. This report card utilizes a quantification methodology that has been update latest vehicle usage and fuel economy values, among other factors.				he	
	<sup>4</sup> CARB programs that are undergoing evaluation or development will contribute emissions reductions to the Agricultural, High GWP, Industry, and Transportation Sectors.				
	$^{5}$ The Cap-and-Trade Program contributes emissions reductions to the Electrical and Natural Gas, Industry, and Transportation Sectors.				
	<sup>6</sup> <b>Diesel Anti-Idling:</b> The primary contributor to reduced GHG emissions savings since 2013 is an increase in clean idle-certified trucks (30g NOx/hr) in 2014. The Anti-Idling Regulation limits the minute a truck can idle. However, if the truck is certified clean idle, it may idle for hours. The increase in idling can be attributed to most late model trucks, which are certified clean idle. In addition, the Truck and Be Regulation has led many truck owners to prefer compliance through the purchase of 2007 standard trucks (many of which are clean idle) over the retrofit of older trucks.				
	<sup>7</sup> Medium- and Heavy-Duty Vehicle Hybridization: Previous reports (prior to 2016) included cumulative emissions reductions rather than annual emissions reductions. This report card utilizes a quantification methodology that has been updated to reflect the latest vehicle usage and fuel economy values, among other factors.				

California Department of Food and Agriculture	Description of Measures			n ns, ₂e
Program Title		2015	2016	2017
State Water Efficiency and Enhancement Program (SWEEP)	CDFA developed SWEEP in response to emergency drought legislation SB 103 (Committee on Budget and Fiscal Review, Chapter 2, Statutes of 2013), which provided an initial \$10 million in 2014 for CDFA to disperse funding from the Cap and Trade Program directly to agricultural operations to incentivize the installation of irrigation systems that save water and reduce greenhouse gas emissions. The program has received \$87.5 million to date from CCI and Prop 68 funds. https://www.cdfa.ca.gov/oefi/sweep/_	0.1	0.07	0.1
Dairy Digester Research and Development Program	arch and a renewable source of electrical energy generation and transportation fuel. CDFA receives funding			
Alternative Manure Management Program	······································			0.1
Healthy Soils Incentives and Demonstration Programs The HSP Incentives Program stems from the California Healthy Soils Initiative, a collaboration of state programs (GHG) emissions. The HSP has received a total of \$22.5 million to date.			NA	<0.1

California Energy Commission	Description of Measures			Emission Reductions, MMTCO <sub>2</sub> e			
Program Title		2015	2016	2017			
Appliance Energy Efficiency Standards The Appliance Efficiency Program increases efficiency of appliances sold to California consumers electricity and natural gas, avoiding emissions associated with electricity generation and natural gas combustion. https://www.energy.ca.gov/appliances/		4.7	5.8	6.6			
Building Energy Efficiency Standards	The Building Energy Efficiency Standards are designed to increase the efficiency of all newly constructed residential and nonresidential buildings, as well as additions and alterations to existing buildings in California. The strategy is to develop, implement, and enforce standards that require and result in reductions in energy and water use in buildings. <u>https://www.energy.ca.gov/title24/</u> <u>https://www.energy.ca.gov/title24/orc/</u>		2.7	3.2			
Comprehensive Publicly Owned Utility Customer Energy Efficiency Programs	Publicly owned utilities in California have electricity efficiency programs that benefit its ratepayers. The publicly owned utilities began reporting electricity program savings in 2007.	1.2	1.4	1.6			
Alternative and Renewable Fuels and Vehicle Technology Program (ARFVTP)	ative and vable Fuels and e Technology The ARFVTP was authorized by AB 118 (Núñez, Chapter 750, Statutes of 2007) to transform California's fuel and vehicle types to help attain climate change and air quality goals of the state. The ARFVTP provides up to \$100 million annually for projects, and the program was extended through		0.6	0.9			
California Clean Energy Jobs Act: Proposition 39 (K-12) Program	os Act: Proposition 39 Statutes 2013). The program launched in 2014, and final funds will be distributed by June 30, 2019.		<0.1	0.1			

California Public Utilities Commission	Description of Measures			on ns, <sub>2</sub> e
Program Title		2015	2016	2017
California Solar Initiative	SB 1 (Murray, Chapter 132, Statutes of 2006) established a \$3 billion rebate program to support the deployment of 3,000 MW of distributed solar generation capacity statewide through 2016. The CPUC's portion of this goal and associated budget is 1,940 MW and \$2.4 billion. In January 2015, the CPUC reauthorized the CSI low income programs (SASH and MASH) with \$108 million in new funding to run until the additional incentives are claimed or until 2021.		2.0	2.1
California Solar Initiative – Thermal Program (Solar Water Heating)	lar The CPUC's California Solar Initiative (CSI)-Thermal program offers incentives based on the amount nermal of natural gas or electricity displaced by solar water heaters. Incentives are available for residential,		<0.1	<0.1
Self-Generation Incentive Program	The Self Generation Incentive Program (SGIP) provides incentives for qualifying distributed energy generation resources.	<0.1	0.1	0.2

California Public Utilities Commission	Description of Measures			on ns, ₂e
Program Title		2015	2016	2017
Investor-Owned Utilities Energy Efficiency Programs	The CPUC funds energy efficiency (EE) programs through the resource procurement budgets of the utilities, as required by Public Utilities Code Section 454.5 (b)(9)(C). The programs developed for energy efficiency reach residential single family, residential multi-family, commercial, industrial, and agricultural customers of investor-owned electric and natural gas distribution utilities.		3.7	4.2
Renewables Portfolio Standard	The California Renewables Portfolio Standard (RPS) Program was established by SB 1078 (Sher, Chapter 516, Statutes of 2002), and has been subsequently modified. The RPS program is codified in Public Utilities Code Sections 399.11-399.20. Under SB 100 (De León, Chapter 312, Statutes of 2018), the RPS program administered by the CPUC requires each retail seller to increase its total procurement of eligible renewable energy resources so that 60 percent of retail sales are served by eligible renewable energy resources no later than December 31, 2030.	6.9	8.2	9.9

Department of General Services (DGS)	Description of Measures		Emission Reductions, MMTCO <sub>2</sub> e			
Program Title		2015	2016	2017		
Green Buildings - LEED	Buildings - LEED This measure reduces GHG emissions associated with the design and construction of state-owned or state-leased buildings. During 2017, ten new, renovated, or existing buildings totaling 743,908 sq. ft. were completed and LEED certified, as well as a number of existing buildings recertified.		<0.1	<0.1		
Green Buildings – Distributed Generation	Y INDING INSTALLAD OVAT THE NEXT TWO VARE FITNITE CONTINUE TO EXPAND DISTRIBUTED DEPENDENCE			<0.1		
Green Buildings – Existing State Buildings Retro-Commissioning starting with the DGS ESCO program. DGS is implementing Monitoring-Based Commissioning starting with the Energy Commission building, with the ability to tie all DGS buildings into the system as funds become available.		<0.1	<0.1	<0.1		

California Department of Water Resources (DWR)	Description of Measures			Emission Reductions, MMTCO <sub>2</sub> e			
Program Title	·		2016	2017			
End Use Water Conservation & Efficiency	SBX7-7, the Water Conservation Act of 2009 (Steinberg, Chapter 4, Statutes of the 2009-2010 Seventh Extraordinary Session), mandates a 20 percent reduction in statewide per capita urban water use by the year 2020 ("20x2020"). https://water.ca.gov/Programs/Water-Use-And-Efficiency/SB-X7-7	1.4	1.4	1.4			

#### TABLE 3: GHG EMISSION REDUCTION MEASURES, AND REDUCTIONS EXPECTED IN 2020

Numbered fo	Numbered footnotes appear at the end of the document. Notes identified with asterisks are at the end of each agency's section.								
MMTCO <sub>2</sub> e	- Million Metr	ic Tons of CO <sub>2</sub> Equivalent							
2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline				
	CAL FIRE / BOARD OF FORESTRY MEASURES								
	FOREST SEC	TOR							
F-1 (Substrategies Below)	CAL FIRE / BOARD OF FORESTRY	Sustainable Forests *	Maintain the current level of carbon sequestration through sustainable management practices including reducing the risk of wildfires, avoiding or mitigating land-use changes that reduce carbon storage, and supporting voluntary actions to conserve biodiversity. Actions to support this strategy are detailed below.		On-going				
F-1: sub- strategy 1	CAL FIRE / BOARD OF FORESTRY	Conservation Forest Management	Maintain and enhance forest stocks on timberlands through forest management practices subject to the Forest Practice Act.	<0.1	Implementation Timeline: 2005-2020.				
F-1: sub- strategy 2	CAL FIRE / BOARD OF FORESTRY	Forest Conservation	Prevent conversion of forestlands through publicly and privately funded acquisitions and easements.	0.1	None Implementation Timeline: 2005-2020.				
F-1: sub- strategy 3	CAL FIRE / BOARD OF FORESTRY	Fuels Management/Biomass	Reduce wildfire emissions through fuels reduction on private and federal lands and provide GHG benefits by using woody biomass for biofuels and biopower as fossil fuel alternative.	0.2	Implementation Timeline: 2005-2020.				
F-1: sub- strategy 4	CAL FIRE / BOARD OF FORESTRY	Urban Forestry	Plant trees in urban areas to sequester carbon and provide shade to reduce energy use. Urban forest wood waste will also be used for biopower (renewable energy/fossil fuel alternative).	0.5	Implementation Timeline: 2005-2020.				
F-1: sub- strategy 5	CAL FIRE / BOARD OF FORESTRY	Afforestation/Reforestation	Reforest state, private and federal lands to produce sequestration benefits.	Included in	None Implementation Timeline: 2005-2020.				
Total Reduction	otal Reductions Expected from CAL FIRE Led Strategies 0.8								
CAL FIRE NOTES:									

2008 Scoping Plan: Measure Number or Chapter / Section	Agency and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline					
CALRECYCLE MEASURES										
	RECYCLING AND WASTE MANAGEMENT									
RW-1	CARB, CalRecycle	Landfill Methane Control Measure (Discrete Early Action)	This regulation requires enhanced control of methane emissions from municipal solid waste landfills and requires owners and operators to install gas collection and control systems at smaller and other uncontrolled landfills. Affected landfills are required to implement advanced methane monitoring requirements.	Reduction included under ARB's totals	Ongoing					
			https://www.arb.ca.gov/cc/landfills/landfills.htm							
RW-2	CalRecycle	Increasing the Efficiency of Landfill Methane Capture	CalRecycle continues to pursue strategies to reduce landfill methane emissions above and beyond what is required under RW-1. CalRecycle continues investigations regarding the adequacy of compliance wells installed around the perimeter of landfills to monitor for potential landfill gas migration. The investigation is performed with assistance from the Local Enforcement Agencies as well as landfill operators.	<0.1	CalRecycle has teamed up with ARB to secure a \$700K contract (with Cal Poly as our potential researchers) to further refine existing emission estimates. The research aims to measure emissions from a few select landfills to better understand emission rates from daily, intermediate and final covers and relate such emissions to oxidation rates as well as capture efficiency. The project should be complete in the summer of 2019.					
			https://www.calrecycle.ca.gov/climate/landfill							
RW-3 (Sub strategies listed below)	CalRecycle	Zero Waste - High Recycling	Detailed description of related measures below. GHG emission reduction estimates for RW-3 sub strategies are included in "AB 341 – California's 75 Percent Recycling Initiative" below.	Reductions detailed below						
RW-3: Sub strategy 1	CalRecycle	Anaerobic Digestion	Anaerobic digestion (AD) uses engineered in-vessel systems to accelerate the decomposition of organic materials to produce biogas, soil amendments and reduce waste. Diverting organic waste from landfills to AD provides significant reduction of GHG emissions through landfill methane avoidance and renewable energy production that will aid in meeting the Renewable Portfolio Standards goal and compliance with the Low Carbon Fuel Standard.	2.0	Ongoing					
			https://www.calrecycle.ca.gov/SWFacilities/Compostables/AnaerobicDig/							
RW-3: Sub strategy 2	CalRecycle	Mandatory Commercial Recycling Regulation	The commercial recycling measure focuses on increased commercial waste diversion. In accordance with AB 341 (Chesbro, Chapter 476, Statutes of 2011), CalRecycle annually reviews each jurisdiction's progress in implementing Mandatory Commercial Recycling (MCR). The MCR program was expanded by AB 1826 (Chesbro, Chapter 727, Statutes of 2014), requiring businesses, including State agencies, to recycle their organic waste on and after April 1, 2016.	5.0	Ongoing					
			https://www.calrecycle.ca.gov/recycle/commercial https://www.calrecycle.ca.gov/recycle/commercial/organics							

2008 Scoping Plan: Measure Number or Chapter / Section	Agency and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline
RW-3: Sub strategy 3	/	Extended Producer Responsibility (EPR)	Extended producer responsibility (EPR) laws place shared responsibility on producers and all entities in a product life cycle for reducing health and environmental impacts that result from supply chain, production, use, and end-of-life management. These laws follow producer responsibility principles to ensure programs that are sustainably funded and properly manage leftover or discarded products generated in California: Carpet (AB 2398 - J. Perez, Chapter 681, Statutes of 2010); Mattresses (SB 254 – Hancock, Chapter 388, Statutes of 2013); Paint (AB 1343 - Huffman, Chapter 420, Statutes of 2010).	<0.1	Ongoing
			https://www.calrecycle.ca.gov/epr		
RW-3: Sub strategy 4		Increase Production &	Efforts to increase production and markets for compost are continuous. Agricultural markets represent the bulk of sales and grow slowly. Organic Input Materials are an increasingly important sector of that market. New growth areas include Low-Impact Development and Climate Appropriate landscaping.	2.0	Ongoing
			https://www.calrecycle.ca.gov/organics/compostmulch		
Appendix C, Section 4.E.		Watershed Friendly	CalRecycle works with DWR, California Urban Water Conservation Council (CUWCC), California Landscape Contractors Association (CLCA), landscape coalitions such as the River Friendly Landscape (RFL) Coalition, and other stakeholders, to develop watershed-friendly landscape guidelines that include compost and mulch use. CalRecycle collaborates with stakeholders on research to quantify benefits of using compost and mulch in watershed-friendly landscapes; assists with education and outreach.	<0.1	Ongoing
			https://www.calrecycle.ca.gov/Organics/Landscaping/		

2008 Scoping Plan: Measure Number or Chapter / Section	Agency and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline
Appendix C, Section 9. C.	CalRecycle	Liquefied Natural Cas from	Executive order S-06-06 directs State agencies participating in the Bio-energy Interagency Working Group to enhance the sustainable management and development of biomass resources for electricity generation and production of alternative fuels (bio-fuels). This activity implements grant-funded projects at two landfills to demonstrate commercial scale technologies for converting landfill gas to LNG vehicle fuel. <u>https://www.calrecycle.ca.gov/climate/landfill</u>	1.0	Ongoing In 2017 the Altamont Landfill produced over 2 million gallons of LNG biofuel (1.4 million diesel gallon equivalents).
Not in Scoping Plan	CalRecycle	Achieved 50 Percent Statewide Recycling Goal	Prior to Scoping Plan development, California had already achieved its Statewide Recycling Goal of 50 percent. The 3 MMTCO2e figure for this strategy reflects the GHG reduction at the 54 percent level for recycled materials which was accomplished in 2006. SB 1016 (Wiggins, Chapter 343, Statutes of 2008) shifted from the historical emphasis on using calculated generation and estimated diversion to using annual disposal as a factor when evaluating jurisdictions' program implementation https://www.calrecycle.ca.gov/lgcentral/goalmeasure/disposalrate/MostRecent/	3.0	CalRecycle provides assistance to local jurisdictions, businesses and the public with their recycling efforts. In 2016, a per-resident disposal rate of 4.9 pounds/resident/day was calculated using SB 1016's measurement system; the per-resident "diversion rate equivalent" was 61 percent.*
Not in Scoping Plan	CalRecycle	AB 341 – California's 75 Percent Recycling Initiative	AB 341 (Chesbro, Chapter 476, Statutes of 2011) set an ambitious 75 percent statewide recycling goal of California's solid waste by 2020, which means that roughly 20 million tons per year of materials currently disposed in landfills will be recycled resulting in significant GHG reductions.	20**	Full implementation by 2020.
Not in Scoping Plan	CalRecycle	Grants & Loans Program	https://www.calrecycle.ca.gov/75percent The Greenhouse Gas Reduction Fund (GGRF) receives Cap-and-Trade auction proceeds which are appropriated by the Legislature and Governor for projects that support the goals of AB 32 (Nunez, Chapter 488, Statutes of 2006). CalRecycle established the GHG Reduction Grant and Loan Program to provide financial incentives for capital investments in composting/digestion infrastructure and recycling manufacturing facilities that will result in reduced greenhouse gas emissions. https://www.calrecycle.ca.gov/climate/grantsloans	1.0	Through the Greenhouse Gas Reduction Fund (GGRF), CalRecycle awarded: • 7 grants to compost projects, totaling \$12 million; • 3 grants to AD projects, totaling \$12 million; • 3 grants to plastic and glass recycling projects, totaling \$9 million; and • 32 grants to food waste prevention and rescue projects, totaling \$9.4 million.
Total Reductions E	xpected from (	CalRecycle Led Strategies		22***	
CalRecycle NOTES:			011; 66 percent in 2012; 65 percent in 2013; 65 percent in 2014; 63 percent in 2015. 2017 data not		II DW 2 sub strategies

\*\*GHG emission reduction estimate for this measure is in Appendix C, First Update to the Climate Change Scoping Plan, May 2014. Includes GHG reductions for all RW-3 sub strategies.

\*\*\*The total is the sum of GHG emission reductions from: RW-2 - "Increasing the Efficiency of Landfill Methane Capture"; "Watershed Friendly Landscape Guidelines"; "Liquefied Natural Gas from Landfill Gas Measure"; "AB 341 -- California's 75 Percent Recycling Initiative"; and "Greenhouse Gas Reduction Grans & Loans Program."

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline
	CALTRANS M	EASURES			
	TRANSPORTA	ATION SECTOR			
Not in Scoping Plan	Caltrans	Alternative Employee Commuting Strategies	Caltrans has many employee commute programs in place that reduce the need to drive to work. These include monthly bus passes, emergency ride home vouchers, subsidies for vanpools, carpool matching services, electric vehicle charging stations and secure-access bicycle parking. Projected GHG emission reductions in 2020 are 7,000 MTCO <sub>2</sub> .	<0.1	Ongoing
Not in Scoping Plan	Caltrans	Fleet Greening and Fuel Diversification	The Caltrans Fleet Greening Program was formally initiated in August 2000 to reduce emissions from the fleet. Current turnover of the fleet to alternative fuel and hybrid vehicles is exceeding requirements of Executive Order B-16-12. Projected GHG emission reductions in 2020 are 10,000 MTCO2.	<0.1	Ongoing
Not in Scoping Plan	Caltrans	LED Retrofits	Caltrans is replacing traditional streetlights with energy saving LEDs. Projected GHG emission reductions in 2020 are 46,000 MTCO2.	<0.1	Ongoing
			Office of Roadway Materials Testing Electrical Testing Branch:		
	INDUSTRY SE	CTOP	http://www.dot.ca.gov/hg/esc/ttsb/electrical/lighting.htm		
NI 43					
Not in Scoping Plan	Caltrans	Alternative Asphalt Strategies	Caltrans' use of alternatives to hot mix asphalt reduces operational GHG emissions. Projected GHG emission reductions in 2020 are 60,000 MTCO2.	0.1	Ongoing
			Office of Asphalt Pavement: http://dot.ca.gov/hg/maint/Pavement/Offices/Asphalt_Pavements/Office_of_Asphalt_Pavement.shtml		
Not in Scoping Plan	Caltrans	Alternative Cement and Concrete Strategies	This strategy reflects Caltrans cement consumption only. The measure includes both the 2.5 percent limestone cement mix and at least 25 percent supplementary cementitious material. Since 2009, Caltrans cement standards allow 5 percent limestone and up to 50 percent supplementary cementitious material which is expected to improve the CO2 emission savings correspondingly. Projected GHG emission reductions in 2020 are 50,000 MTCO2.	0.1	Ongoing
	OTHER				
Not in Scoping Plan	Caltrans	Facility Efficiency and Energy Conservation	Caltrans has improved the energy efficiency of existing Caltrans buildings and has constructed new facilities that meet LEED standards. Several of the most widely-deployed strategies to reduce GHG emissions at Caltrans facilities include LEED certified buildings, data center upgrades, energy efficient lighting, and low flow toilets and water fixtures. Projected GHG emission reductions in 2020 are 8,000 MTCO2.	<0.1	Ongoing
Total Reduction	ons Expected f	rom Caltrans Led Strategies		0.2	
Caltrans NOTES:	* For more inf	ormation,see:	http://www.dot.ca.gov/transplanning/ocp/climate-change.html		
			https://green.ca.gov/Documents/CALTRANS/CALTRANS 2018-2019 Roadmap Complete Document.pdf		
			http://www.dot.ca.gov/transplanning/ocp/docs/Caltrans_ClimateChangeRprt-Final_April_2013.pdf		

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emissions Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities Since Last Report Card or Implementation Timeline
	CALIFORNIA	AIR RESOURCES BOARD	O (CARB) MEASURES		
	AGRICULTU	RAL SECTOR			
A-1	CARB, CDFA	Methane Emissions	<ol> <li>This measure encourages voluntary installation of anaerobic digesters at dairies through economic incentives such as marketable compliance offset credits and low carbon fuel standard credits. In addition, CDFA, in collaboration with CARB and other agencies, administers a competitive grant program offering funding for anaerobic digester projects at dairy operations.</li> <li>More Information: https://www.cdfa.ca.gov/oefi/ddrdp/</li> </ol>	2.1 <sup>3</sup>	Three rounds of funding have been awarded as of September 2018 totaling ~\$116M for 63 digester projects. Another round of ~\$69M is anticipated to be awarded by August 2019 with another ~40 digester projects expected to be funded. Expected GHG emissions reductions assume all funded and anticipated digester projects are operational by the end of 2020.
		Reductions at Dairies	2.) This measure encourages voluntary installation of non-digester alternative manure management practices (AMMP) at dairies by offering funding through a competitive grant program administered by CDFA in collaboration with CARB and other agencies.	0.2 <sup>3</sup>	Two rounds of funding have been awarded as of September 2018 totaling ~\$31.5M for 58 AMMP projects. Another round of ~\$25M is anticipated to be awarded by August 2019 with another ~40 AMMP projects anticipated to be funded. Expected GHG emissions reductions assume all funded and anticipated projects are operational by the end of 2020.
	ELECTRICA	L AND NATURAL GAS SE	CTOR		
E-3	0/ 11 (D	Renewables Portfolio Standard	Senate Bill (SB) 350 (De Leon, Chapter 547, Statutes of 2015) increases the use of renewable electricity via the Renewables Portfolio Standard (RPS) by requiring California electric utilities to obtain 50 percent of their electricity from eligible renewable energy resources by 2030. The law also requires California to double statewide energy efficiency savings in electricity and natural gas end uses by 2030. To help ensure these goals are met and the GHG emissions reductions are realized, large utilities are required to develop and submit Integrated Resource Plans.	Reductions included in CPUC totals.	CARB, in coordination with CPUC and CEC, established GHG emissions reduction planning targets for the year 2030 for the electricity sector as a whole, each load-serving entity, and applicable local publicly-owned utilities. These targets were approved by the Board in July 2018.
			More Information: https://www.arb.ca.gov/cc/sb350/sb350.htm		
	HIGH GLOB	AL WARMING POTENTIAL	(GWP) GASES		
H-1	CARB	HFC Reduction Strategies, Motor Vehicle Air Conditioning Systems: Reduction of Refrigerant Emissions from Non-	This regulation requires a self-sealing valve on small cans of refrigerant, and a deposit and recycling program for the cans.	0.3	Implementation ongoing.
		Professional Servicing	More Information: https://www.arb.ca.gov/cc/hfc-mac/hfcdiy/hfcdiy.htm		
H-2	CARB	SF <sub>6</sub> Limits in Non-Utility and Non-Semiconductor Applications (Discrete Early Action)	This regulation places restrictions on nonessential end uses of SF <sub>6</sub> where feasible alternatives are available. <u>More Information: https://www.arb.ca.gov/cc/sf6nonelec/sf6nonelec.htm</u>	< 0.1	Implementation ongoing.

Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emissions Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities Since Last Report Card or Implementation Timeline			
HIGH GWP GASES, continued							
CARB	GHG Emission Reductions from Semiconductor Operations (Discrete Early Action)	This regulation requires semiconductor operations (operations) to use process optimization, alternative chemistries, and abatement technologies in combination or separately to reduce GHGs. The emission standards apply to operations that emit more than 0.0008 MMTCO <sub>2</sub> e per year. Reduction of GHG emissions from this measure began in 2012.	< 0.1	CARB is collaborating with local air districts on implementation.			
		More Information: https://ww2.arb.ca.gov/our-work/programs/semiconductor					
CARB	Limit High GWP Use in Consumer Products Pressurized Gas Duster GWP Limit of 150 and Other Consumer Product	This regulation requires setting GWP limits on specific consumer products.	0.2	Implementation ongoing.			
		More Information: https://www.arb.ca.gov/consprod/consprod.htm					
CARB			Included in T-1	H-5 measure reductions have been folded into the Advanced Clean Cars program. Implementation timeline: model year 2017.			
		More Information: https://ww2.arb.ca.gov/our-work/programs/advanced-clean-cars-program					
	High GWP Reductions from Stationary Sources: 1) High-GWP Refrigerant Management Program for Stationary Sources	This measure reduces emissions of high GWP refrigerants from stationary, non-residential refrigeration equipment through leak detection and repair, system retrofit or retirement, and reporting and recordkeeping requirements.		Implementation ongoing.			
	Refrigerant Registration /Reporting/Repair Program	More Information: https://ww2.arb.ca.gov/our-work/programs/refrigerant-management-program	5.9****				
CARB	2) Specifications for Commercial and Industrial	This measure reduces both direct emissions of high GWP refrigerants resulting from the design and installation and indirect emissions resulting from energy consumption of large supermarket refrigeration systems.		Adopted by CEC and CBSC. Implementation ongoing.			
	· · ·	More Information: https://www.arb.ca.gov/cc/commref/commref.htm					
	4) SF <sub>6</sub> Emission Reductions from Gas Insulated Switchgear	This measure sets a maximum SF <sub>6</sub> emission rate for gas insulated switchgear.		Implementation ongoing.			
	AND Sector	And Sector     Name       HIGH GWP GASES, continued       CARB     GHG Emission Reductions from Semiconductor Operations (Discrete Early Action)       CARB     Limit High GWP Use in Consumer Products Pressurized Gas Duster GWP Limit of 150 and Other Consumer Product Categories (Discrete Early Action)       CARB     Low GWP Refrigerants for New Vehicle Air Conditioning Systems       CARB     High GWP Reductions from. Stationary Sources: 1) High-GWP Refrigerant Management Program for Stationary Sources Refrigerant Registration /Reporting/Repair Program       CARB     2) Specifications for Commercial and Industrial Refrigeration Systems       4) SF <sub>6</sub> Emission Reductions	and Sector         Name         Differ Description           HIGH GWP GASES, continued         HIGH GWP GASES, continued         This regulation requires semiconductor operations (operations) to use process optimization, alternative chemistries, and abatement technologies in combination or separately to reduce GHOs. The emission standards apply to operations that emit more than 0.0008 MMITCO <sub>2</sub> e per year. Reduction of GHG emissions from this measure began in 2012.           CARB         Limit High GWP Use in Consumer Products-Pressurized Gas Duster Consumer Products.         This regulation requires setting GWP limits on specific consumer products.           CARB         Limit High GWP Use in Consumer Products-Pressurized Gas Duster Consumer Product Categories (Discrete Early Action)         This regulation requires setting GWP limits on specific consumer products.           CARB         Low GWP Refrigerants for Systems on new vehicles. This measure provides credit incentives for using low GWP refrigerants with the air conditioning Systems on new vehicles. This measure has been integrated into the Advanced Clean Cars Measure and, therefore, reductions from this activity are not counted toward the 0.6 MMTCO <sub>2</sub> e in reductions for H-5.           CARB         High GWP Refrigerants for Stationary Sources: Response Program.           Limit High GWP Refrigerant for Stationary Sources: Response Response Response Program Registration Reporting Reparation equipment through leak detection and repair, system retrofit or retirement, and reporting Reparat Registration Reporting Reporting Reparation: https://www.arb.ca.gov/our-work/programs/set/inferant-management-program           Low GWP Refrigerant for Repair Program <td< td=""><td>Agency' and SectorNameBrief DescriptionGirls Emission Reductions in 2020<sup>2</sup> (MMTCO2e)HGH GWP GASES, continuedCARBGHG Emission Reductions from Semiconductor predictors (Discrete Early Action)This regulation requires semiconductor operations (operations) to use process optimization, alternative chemistries, and abatement technologies in combination or separately to reduce GHG Emission Reductions (Discrete Early Action)This regulation requires semiconductor operations (operations) to use process optimization, alternative chemistries, and abatement technologies in combination or separately to reduce GHG Emission standards apply to operations that emit more than 0.0008 MMTCO2e per Vertice Farly Action)&lt; 0.1</td>CARBUmit High GWP Use in Consumer Products Consumer Products Categories (Discrete Early Action)This regulation requires setting GWP limits on specific consumer products. More Information. https://ww2.arb.ca.gov/consprod/consprod/insection and repair systems on new vehicles. This measure has been integrated into the Advanced Clean Cars More Information. https://ww2.arb.ca.gov/cur.work/programs/semiconduct Discrete Early Action)Included in T-1CARBHab.GWP Reductions from Stationary Sources R1 High GWP Refrigerant SystemsThis measure provides credit incentives for using low GWP refrigerants with the air conditioning systems on new vehicles. This measure has been integrated into the Advanced Clean Cars More Information. https://ww2.arb.ca.gov/our-work/programs/stationary.non-residential reductions for T-5. SystemsThis measure reduces emissions on high GWP refrigerants from stationary, non-residential reduction and repair, system retrofit or relimenent, and reporting Repair Program</td<>	Agency' and SectorNameBrief DescriptionGirls Emission Reductions in 2020 <sup>2</sup> (MMTCO2e)HGH GWP GASES, continuedCARBGHG Emission Reductions from Semiconductor predictors (Discrete Early Action)This regulation requires semiconductor operations (operations) to use process optimization, alternative chemistries, and abatement technologies in combination or separately to reduce GHG Emission Reductions (Discrete Early Action)This regulation requires semiconductor operations (operations) to use process optimization, alternative chemistries, and abatement technologies in combination or separately to reduce GHG Emission standards apply to operations that emit more than 0.0008 MMTCO2e per Vertice Farly Action)< 0.1			

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emissions Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities Since Last Report Card or Implementation Timeline	
	INDUSTRY S	SECTOR				
I-1	CARB	Energy Efficiency and Co- Benefits Assessments for Large Industrial Sources	This regulation requires major industrial facilities to conduct an assessment of the potential to reduce GHG emissions, and reductions of criteria air pollutants and toxic air pollutants as possible co-benefits.	N/A	All five industrial sector public reports have been released.	
			More Information: https://www.arb.ca.gov/cc/energyaudits/energyaudits.htm			
I-2	CARB	Oil and Gas Extraction GHG Emission Reduction	This measure would require controls to minimize the venting and fugitive emissions of methane from crude oil and natural gas production, processing, and storage operations.	0.5	The regulation was adopted in 2017 and implementation is ongoing by CARB and air districts.	
			More Information: https://ww2.arb.ca.gov/our-work/programs/oil-and-natural-gas-production- processing-and-storage			
I-3	CARB		SB 1371 (Leno, Chapter 525, Statutes of 2014), replaces pipelines, as well as improves operations at meter and regulating stations, to minimize fugitive and venting emissions of methane and carbon dioxide from natural gas transmission and distribution.	0.5	Continuing to evaluate. Currently working with CPUC on implementing SB 1371 through 26 best practices.	
			More Information: https://www.arb.ca.gov/cc/gas-trans/gas-trans.htm			
I-5	CARB	Incorporation of Methane into Air District Rules for Major Industrial Sources to Reduce Fugitive Emissions/Leaks	This regulation proposes to remove existing fugitive methane exemptions from the regulations applicable to equipment and sources employed in California's refineries and other major industrial sources.	N/A	Under evaluation in collaboration with local air districts.	
		-	More Information in CARB's District Rule Database: https://www.arb.ca.gov/drdb/drdb.htm			
	RECYCLING AND WASTE MANAGEMENT					
RW-1	CARB	Landfill Methane Control Measure (Discrete Early Action)	This regulation requires enhanced control of methane emissions from municipal solid waste landfills and requires owners and operators to install gas collection and control systems at smaller and other uncontrolled landfills. Affected landfills are required to implement advanced methane monitoring requirements. <u>More information: https://www.arb.ca.gov/cc/landfills/landfills.htm</u>	1.8***	Implementation is ongoing by CARB and air districts.	

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	TRANSPORT	ATION SECTOR			
T-1	CARB	Pavley I and Advanced Clean Cars	California's Pavley I passenger vehicle GHG standards became effective in 2009. Pavley I allowed compliance with federal GHG standards as compliance with California's standards in the 2012-2016 model years. Since 2017, the Advanced Clean Cars Program has achieved additional GHG reductions from passenger vehicles. This program represents a new approach to regulating passenger vehicles by combining the control of smog-causing pollutants and GHG emissions, and increasing the numbers of plug-in hybrids and zero-emission vehicles in California.	21	Implementation ongoing. Pavley I: 2009-2016 model year vehicles. Advanced Clean Cars: 2017-2025 model year vehicles.
			<u>More Information:</u> <u>Pavley I: https://www.arb.ca.gov/cc/ccms/ccms.htm</u> <u>Advanced Clean Cars: https://ww2.arb.ca.gov/our-work/programs/advanced-clean-cars-program</u>		
T-2	CARB	Low Carbon Fuel Standard (LCFS) (Discrete Early Action)	This regulation requires fuel providers in California to ensure that the mix of fuel they sell into the California market meets, on average, a declining standard for GHG emissions measured in CO <sub>2</sub> equivalent grams per energy unit of fuel sold. More Information: https://www.arb.ca.gov/fuels/lcfs/lcfs.htm	15	Implementation ongoing. In September 2018, the Board approved amendments to strengthen the LCFS Regulation through 2030, in line with SB 32 GHG emissions reduction goals.
Т-3		Regional Transportation- Related Greenhouse Gas Targets	The Sustainable Communities and Climate Protection Act (SB 375) supports the State's climate goals by helping reduce GHG emissions through coordinated transportation, housing, and land use planning. SB 375 requires regional metropolitan planning organizations (MPO) to develop Sustainable Communities Strategies (SCS), or long-range plans, which align transportation, housing, and land use decisions toward achieving GHG emissions reduction targets set by CARB. SB 375 also establishes CEQA streamlining incentives to encourage projects consistent with SCS implementation.	3.0	Implementation ongoing. The Board approved updated regional planning targets for all MPOs in 2018. To date, all MPOs have adopted their second SCSs, with some beginning preparation of their third. CARB will release its first program performance report to the State Legislature late 2018, which assesses progress made toward the 2020 SB 375 targets, best practices, and challenges to further progress.
			More Information: https://ww2.arb.ca.gov/our-work/programs/sustainable-communities-and- climate-protection-program_		
T-4	CARB	Tire Pressure Program (Discrete Early Action)	This strategy requires specified automobile servicing businesses to ensure proper tire inflation at the time of service, as well as public education about proper tire inflation.	0.7	Implementation ongoing.
T-5	CARB	Ship Electrification at Ports (Discrete Early Action)	More Information: https://www.arb.ca.gov/cc/tire-pressure/tire-pressure.htm This regulation requires most container, passenger, and refrigerated cargo ships to shut off their auxiliary engines while at dock and receive power from the electrical grid, or reduce their emissions by a similar amount via the implementation of other technologies. More Information: https://www.arb.ca.gov/ports/shorepower/shorepower.htm	0.2	Implementation ongoing.

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	TRANSPORT	ATION SECTOR, continued						
		<u>Goods Movement Efficiency</u> <u>Measures</u> :	On July 17, 2015, Governor Brown issued Executive Order B-32-15, which requires the development of an integrated action plan that establishes targets to improve freight efficiency and a transition to zero emission technologies. The action plan further requires the identification of policies, programs, and investments to achieve those targets. <u>More Information: https://www.arb.ca.gov/gmp/sfti/sfti.htm</u>		Implementation of the following goods movement measures is ongoing, and details on each program are below. Some of these sub-measures achieve GHG emissions reductions through greater fuel efficiency.			
		1) Dort Drovego Trueko	This regulation requires the reduction of diesel particulate matter (PM), and oxides of nitrogen (NOx) emissions from drayage trucks operating at California's ports and rail yards through retrofits and turnover of pre-2007 trucks. GHG emissions reductions are attained by the reduction of black-carbon emissions and GHG co-benefits through increased fuel efficiency.		CARB is continuing to evaluate and expand the focus to zero and near-zero emission technology options.			
		2) Transport Refrigeration Units Cold Storage Prohibition	More Information: https://www.arb.ca.gov/msprog/onroad/porttruck/porttruck.htm Transport Refrigeration Units (TRU) are powered by external combustion engines. TRUs are already required to meet in-use ultra-low emissions PM regulations. This measure would limit the amount of time TRU engines could operate while stationary at applicable cold storage facilities and grocery stores. More Information: https://www.arb.ca.gov/cc/cold-storage/cold-storage.htm		Continuing to evaluate and expand the focus to zero and near-zero emission technology options. There are no 2020 emissions reductions expected.			
T-6	CARB	CARB 3) Diesel Anti-Idling, and Cargo Handling Equipment	The Regulation for Mobile Cargo Handling Equipment at Ports and Intermodal Rail Yards was approved and began implementation in 2006, and was amended in 2012. CARB will investigate and potentially develop additional measures to transition cargo handling equipment to zero emission to further reduce toxic air contaminants, criteria pollutants, and associated GHG emissions.	3.5	CARB is continuing to evaluate and expand the focus to zero and near-zero emission technology options. Additional requirements for cargo handling equipment will be presented for Board consideration in 2022.			
					4) Goods Movement System- Wide Efficiency Improvements	The System-Wide Efficiency Improvement actions may provide emissions reductions from California's freight transport system through development and implementation of efficiency strategies that reduce fuel usage and provide continued progress toward a lower carbon, more sustainable freight transport system.		A multi-agency, academic, industry, and environmental working group is currently evaluating efficiency improvement opportunities to be included in the California Sustainable Freight Action Plan.
		5) Commercial Harbor Craft	The Commercial Harbor Craft (CHC) Regulation reduces emissions of diesel particulate matter (PM), oxides of nitrogen (NOx), and Reactive Organic Gases from diesel engines used on CHC operated in Regulated California Waters (within 24 nautical miles of the California coast). CARB staff will propose additional requirements for Commercial Harbor Craft to include more stringent new and in-use vessel requirements for both freight-related and passenger vessels.		Continuing to evaluate and expand the focus to zero and near-zero emission technology options. Additional requirements for Commercial Harbor Craft will be presented for Board consideration in 2020.			

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	TRANSPORT	TRANSPORTATION SECTOR, continued							
		6) Clean Ships	This regulation proposes to require a reduction of fuel consumption and associated CO <sub>2</sub> emissions through a variety of technologies and strategies, such as hull and propeller design in new ships, that improve the efficiency of ocean-going vessels. <u>More Information: http://www.cleanairactionplan.org/strategies/ships/</u>		Continuing to evaluate and expand the focus to zero and near-zero emission technology options. Voluntary actions are occurring in the South Coast Air Quality Management District.				
T-6 continued		7) Vessel Speed Reduction (VSR)	This measure proposes to primarily require reduction of NOx emissions as well as diesel PM, oxides of sulfur, and CO <sub>2</sub> emissions resulting from reduced fuel consumption from speed reduction. More Information: https://www.arb.ca.gov/ports/marinevess/vsr/vsr.htm		Continuing to evaluate and expand the focus to zero and near-zero emission technology options. A VSR initiative has been reducing GHGs, NOx, and PM in ports within South Coast Air Quality Management District since 2001.				
T-7	CARB	Phase I and Tractor-Trailer Heavy-Duty Vehicle GHG Emission (TTGHG) Reduction Measures; TTGHG + Phase 1 and Phase 2 (above 8,500 lbs. GVWR)	The Tractor-Trailer Greenhouse Gas Regulation as well as Phase 1 and 2 HD GHG standards reduces GHG emissions from trailers and the tractors that pull them by increasing their fuel efficiency through improvements in aerodynamic drag and tire rolling resistance. CARB's Phase 1 and Phase 2 standards align with federal Phase 1 and Phase 2 Regulations, adopted by U.S. EPA in 2011 and 2016. The alignment provides nationwide consistency for engine and vehicle manufacturers, and allows CARB to enforce the requirements. More Information: TTGHG: https://www.arb.ca.gov/cc/hdghg/hdghg.htm#hdttghgreg Phase 1: https://www.arb.ca.gov/msprog/onroad/phaselghg/phaselghg.htm Phase 2: https://www.arb.ca.gov/msprog/onroad/caphase2ghg/caphase2ghg.htm.	3.5	Implementation ongoing.				
T-8	CARB	Medium- and Heavy-Duty Vehicle Hybridization: 1) Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project (HVIP)	HVIP reduces the GHG emissions of urban, stop-and-go vehicles such as parcel delivery trucks and vans, utility trucks, garbage trucks, transit and school buses, and other vocational work trucks, through the use of hybrid and zero-emission technology. HVIP provides increased incentives for vehicles that provide benefits to disadvantaged communities. Incentives, in the form of vouchers for hybrid and zero-emission trucks and buses, are available. <u>More Information: https://www.californiahvip.org/</u>	< 0.1	The Board approved \$180 million in FY 2017-2018 for hybrid and zero-emission trucks and buses from Low Carbon Transportation Investments.				
		2) Zero-Emission Truck and Bus Pilot Projects	These projects would place a significant number of zero-emission trucks and buses in a handful of strategic "hubs," encouraging advanced technology clusters with infrastructure, marketing, workforce training, and other synergies. The technology hub or ecosystem concept, when fully implemented, can help address many of the deployment challenges we see today by supporting economies of scale in manufacturing, workforce training, vehicle maintenance and repair, and infrastructure issues.	< 0.1	The Board approved \$25 million in FY 2014-15 and \$60 million in FY 2016-17 for zero-emission truck and bus pilots.				

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	OTHER SEC	TORS / STRATEGIES				
Appendix C, Sections 3 and 4	CARB	Cool Communities	This guidance document encourages efforts such as light colored pavement, cool roofs and shade trees to decrease the effective temperature of urban areas. These strategies can result in energy savings due to decreased need for air conditioning, leading to decreased GHG emissions associated with energy generation. These efforts also increase albedo, thus reflecting sunlight radiation back to space and resulting in local cooling.	N/A .	Implementation ongoing.	
Scoping Plan Chapter IV, Section B	CARB	Small Business Toolkit	More Information: https://coolcalifornia.org/cool-roofs This toolkit provides guidance and informational resources to local businesses on best practices, emissions calculation methods, case studies, cost-effectiveness information, and other tools to assist in reducing GHG emissions.	N/A <sup>*</sup>	Implementation ongoing.	
			More Information: https://coolcalifornia.org/small-business			
Appendix C, Section 3	CARB	Local Government Toolkit	Local governments can use this toolkit to help California meet its AB 32 (Núñez, Chapter 488, Statutes of 2006) targets through climate action planning. The toolkit was designed to provide guidance and resources to help cities and counties reduce GHG emissions and save money.	N/A <sup>*</sup>	Implementation ongoing.	
			More Information: https://coolcalifornia.org/local-government			
Scoping Plan Chapter II, Section B	CARB	Local Government Operations Protocol	This protocol provides a standardized set of guidelines to assist local governments in quantifying and reporting GHG emissions associated with their government operations. It allows cities to track their own emissions over time, but it is not intended to be used to compare one city's emissions to another city's emissions.	N/A *	Implementation ongoing.	
			More Information: https://www.arb.ca.gov/cc/protocols/localgov/localgov.htm			
Scoping Plan Chapter II, Section C.1.	CARB	Cap-and-Trade Program	The California Cap-and-Trade Program is a market-based approach that provides a limit, or "cap," on GHG emissions from the electricity, industrial, commercial, and residential fuels and transportation fuels sectors. The Program provides compliance flexibility by allowing trading of allowances, quarterly auctions, and the limited use of approved compliance offset protocols. The California Program may link with other programs to create a regional market system that will achieve greater environmental and economic benefits for the State. The Program linked with the Cap-and-Trade system in Québec starting January 1, 2014.	23**	Implementation ongoing. CARB has proposed regulatory amendments to conform with legislative direction from AB 398 (Chapter 135, Statutes 2017). These amendments include a price ceiling and price containment points; new offset usage limits; update allocation assistance factors; and provide general streamlining updates. The Board adopted the amendments on December 13, 2018. These amendments will go into effect April 2019.	
Total Reduction	ons Expected	from CARB-Led Strategies		81.4		
		sures facilitate reductions the	rouch voluntary actions	0.14		
AND NUIES:			The GHG emissions reduction target for 2020.			

\*\*\* Adjusted using a 100-year GWP of 25 for methane.

\*\*\*\* This projected value will be updated in 2019 to account for removal of previously included measures now deemed unfeasible, as well as inclusion of impact of additional regulations currently being adopted.

Note: The term "approved" indicates the Board's action at the hearing. This is an interim step in the administrative process; final action by CARB to adopt a regulation occurs after the hearing, and a regulation does not become legally effective under California law until it has been approved by the Office of Administrative Law.

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	CALIFORNI	A DEPARTMENT OF FOO	D AND AGRICULTURE (CDFA) MEASURES *		
	AGRICULTU	JRAL SECTOR		1	l .
A-1	CDFA, ARB	Dairios (Entorio	State and Federal Agencies continue to work on addressing regulatory, (including permitting), technical and financial barriers to a widespread voluntary adoption of anaerobic digesters on dairies. CDFA organized the Dairy Digester Working Group to address some of the pending issues. More information about implementation of this measure and the protocol for measuring compliance can be found in the 'Agricultural Sector' listing on the ARB section of this document.	3	Since initial funding, CDFA has received a total of \$260 million for methane reduction activities from dairy and livestock operations.
Not in Scoping Plan	CDFA. ARB. SWRCB, DWR	Incentives for farmers to utilize efficient management practices	The State Water Efficiency and Enhancement Program provides incentives in the form of grants to agricultural operations for improvements to irrigation systems that both save water and reduce greenhouse gas emissions.	0.8	CDFA has received a total of \$87.5 million for SWEEP since 2014.
Early Action Item	CDFA, ARB, CEC	Agricultural Research - Nitrous Oxide Reduction	CDFA has engaged in efforts with ARB and CEC during the past several year to coordinate research activities on reducing nitrous oxide emissions from nitrogen fertilizer applications.	N/A <sup>4</sup>	This research has been completed.
Not in Scoping Plan	CDFA	Hydrogen Fuel Quality and Quantity	CDFA – Division of Measurement Standards (DMS) continues to work with the CEC, ARB, and hydrogen station developers in the testing and certification of dispensers. Retail hydrogen fuel quality will be monitored and tested by the DMS on an ongoing basis to ensure the safe and effective operation of FCEVs.	0.1	Ongoing
Not in Scoping Plan	CDFA	Biodiesel Blends Renewable Diesel	CDFA-DMS is an active partner in ongoing development of national standards under ASTM (American Society for Testing of Materials) International for biodiesel, renewable diesel fuels, and diesel substitutes such as dimethyl ether. Under a grant from the California Energy Commission, DMS is researching test methods needed for the development of a greater than 20 percent biodiesel blend standard.	N/A <sup>4</sup>	Active partner in ongoing development of national standards

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Not in Scoping Plan	CDFA		CDFA-DMS promotes the use of Ethanol based fuels by the establishment of specifications and regulations which allow the sale of Ethanol Flex Fuel and higher Gasoline Ethanol blends.	N/A <sup>4</sup>	Ongoing
Not in Scoping Plan	CDFA	Developmental Fuels	CDFA's developmental engine fuel variance program allows alternative fuels that currently have no National Standard to be used in limited applications for the purpose of developing a National Standard.	N/A <sup>4</sup>	ongoing
Not in Scoping Plan	CDFA, CEC	Energy Crops	Coordinate with the CEC on research on energy crops.	N/A <sup>4</sup>	This work is now complete and the report has been posted online.
Not in Scoping Plan		Specialty Crop Block Grants	Several research projects related to GHG reductions were funded under the 2012 Specialty Crop Block Grant Program (SCBGP). The results of the funded research projects are expected to have a direct impact on the current understanding of GHG from agriculture and potential offset strategies. This research is critical in addressing knowledge gaps in GHG emissions for California specialty crops.	N/A <sup>4</sup>	ongoing
Total Reduc	tions Expect	ed from CDFA Led Strate	gies	3.9	

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline			
	CALIFORNIA E	CALIFORNIA ENERGY COMMISSION (CEC) MEASURES						
	ELECTRIC ANI	D NATURAL GAS SECTOR	25					
E-1	CEC	Comprehensive Publicly Owned Utilities Efficiency Program	Publicly owned utilities (POUs) will potentially implement components of SB 350 (De Leon, Chapter 547, Statutes of 2015), AB 802 (Williams, Chapter 590, Statutes of 2015), and AB 758 (Skinner, Chapter 470, Statutes of 2009) to reduce energy consumption and associated GHG emissions. SB 350 adjusted cumulative electricity savings targets for POUs to 496 GWh by 2030. Per SB 1037 (Kehoe, Chapter 366, Statutes of 2005), POUs report annually to the Energy Commission electricity savings from its energy efficiency programs. This is the only strategy that contributes to the total expected GHG emission reduction.	2.6	POUs recognize California's climate goals include delivering GHG emissions reductions. Since 2017, POUs report electricity saving from multifamily; low-income; and behavioral, retrocommmissioning, and operational (BROs) programs. POUs align reporting with Commission efforts to track progress in meeting the 2030 goal of doubling energy efficiency savings statewide.**			
E-1	CEC	Building Energy Efficiency Standards	http://www.ncpa.com/policy/reports/energy-efficiency/ The Energy Commission updates the Building Energy Efficiency Standards (Energy Standards) on a triennial cycle through an extensive public stakeholder process, including input from the building industry, governmental entities, and utilities. California's minimum Energy Standards must be technically feasible and cost-effective for building design and construction. The first Energy Standards were adopted in 1978, and apply to newly constructed buildings, and additions and alterations to existing buildings. https://www.energy.ca.gov/title24/	5.4 <sup>5</sup>	The Energy Commission adopted the 2019 Building Energy Efficiency Standards in May 2018, with an effective date of January 1, 2020. Major changes in the 2019 Energy Standards include: (1) PV for new low-rise residential buildings; (2) improved ventilation standards; (3) updated equipment efficiencies; and (4) revised baseline for nonresidential LED lighting.			
			https://www.energy.ca.gov/title24/orc/					
E-1	CEC	Appliance Energy Efficiency Standards	The Energy Commission creates energy efficiency standards for appliances not covered by federal standards by seeking information from manufacturers, industry associations, advocates, utilities, and other stakeholders. Once standards are approved, they are added to the state's <i>Appliances Energy Efficiency Database</i> , which lists all appliances certified by the Energy Commission as meeting current standards. Cumulative energy savings from appliance standards in 2020 from a 2008 base year are estimated to be 24.7 TWh and 418 million therms of natural gas.	8.8 <sup>5</sup>	The Energy Commission adopted more stringent efficiency standards and new labeling requirements for portable electric spas, and began implementing efficiency standards for workstations and small-scale servers, LED lamps, and small- diameter directional lamps, and the tier 2 standards for showerheads. Staff continues to comment in federal appliance efficiency standards rulemakings to protect against rollbacks and to advocate for improvements in the energy efficiency of federally regulated appliances.			
	TRANSPORTA	TION SECTOR						
T-4	CEC	Fuel-Efficient Tires	Review federal actions with fuel efficiency of replacement tires. Reducing the rolling resistance of replacement tires through consumer information and minimum standards promises fuel savings and reductions in GHG emissions.	TBD	The Energy Commission monitors activities related to strategies for achieving improvements to tire rolling resistance and fuel efficiency. The National Highway Traffic Safety Administration launched the TireWise Consumer Education Campaign that includes strategies to improve tire fuel efficiency.			
			https://www.energy.ca.gov/2005publications/CEC-999-2005-016/CEC-999-2005-016.PDF http://www.whitehouse.gov/the-press-office/2014/12/09/fact-sheet-increasing-safety-and-efficiency-while- saving-money-pump http://www.safercar.gov/tires/pages/tires_fuelefficiency.html					
Total Reduction	s Expected fro	m CEC Led Strategies		2.6				

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	CALIFORNIA PUBLIC UTILITIES COMMISSION (CPUC) MEASURES *										
	ELECTRICAL	AND NATURAL GAS SECTOR									
E-1	CPUC	IOU Energy Efficiency Programs	The CPUC regulates ratepayer-funded energy efficiency programs. The CPUC works with the investor- owned utilities, other program administrators, and vendors to develop programs and measures to transform technology markets within California using ratepayer funds.	11.7	In January 2018, the Commission approved a process so 60% of energy efficiency budgets are designed and implemented by third parties. In May 2018, the Commission adopted the energy efficiency business plans for 2018-2025 for seven program implementers and one community choice aggregator.						
			http://cedars.sound-data.com								
E-2	CPUC, CEC	Customer-Installed Combined Heat and Power systems (non SGIP)	The CPUC has programs to support the deployment of CHP, recognizing the potentially substantial contributions CHP can make to the state's energy needs and greenhouse gas mitigation objectives.	2.7	The CPUC has continued to evaluate and administer IOU procurement of CHP facilities under the CHP Settlement and other applicable CHP-related procurement programs.						
			http://www.cpuc.ca.gov/General.aspx?id=5432								
E-3.1	CPUC, CEC	Renewables Portfolio Standard	The RPS program establishes a minimum amount of renewable energy the IOUs and POUs must procure from renewable sources to serve their retail customers. Under SB 100 (De León, Chapter 312, Statutes of 2018), the main targets are 50 percent by 2026 and 60 percent by 2030.	19.3	The Implementation of RPS is ongoing.						
			http://cpuc.ca.gov/RPS_Overview/								
E-4	CPUC, CEC	California Solar Initiative (CSI) Senate Bill 1 - GoSolarCalifornia (previously titled - 'Million Solar Roofs')	The goal of GoSolarCalifornia is to facilitate the deployment of 3,000 MW of rooftop solar via provision of rebates to help buy-down the up front cost of rooftop solar PV on residential and commercial buildings. The CPUC portion of GoSolarCalifornia is known as the California Solar Initiative (CSI). The CPUC is responsible for 1,940 MW of retro-fit projects.	2.2	The CPUC continues oversight of the CSI program. The CSI General Market Program closed to new applications on 12/31/2016. An evaluation of the entire program is currently underway and is expected to be completed in Q2 2019.						
			http://gosolarcalifornia.org/about/index.php								
CR-2	CPUC	CSI Thermal	The California Solar Initiative (CSI) Thermal Program provides up-front incentives toward the purchase of solar water heaters and other solar thermal technologies.	<0.1	AB 797 (Irwin, Chapter 473, Statutes of 2017) extended the CSI Thermal Program through July 2010 and allocated 50% or remaining funds to low income residential customers and customers in Disadvantaged Communities (DACs). Per the legislation, a Cost Effectiveness Study of the program is						
			http://www.cpuc.ca.gov/General.aspx?id=3753		scheduled to be completed by end 2019.						
Not In Scoping Plan	CPUC	Self Generation Incentive Program	Within the IOU service territories, this program provides customer rebates to support the deployment of clean customer side generation including wind, fuel cells, and storage. Pursuant to SB 412 (Kehoe, Chapter 182, Statutes of 2009), in 2011, the CPUC issued a decision modifying the program to focus more specifically on technologies that provide for net GHG emission reductions.	TBD	SB 700 (Wiener, Chapter 839, Statutes of 2018) authorized the funding and administration of SGIP through 2024. The legislation reemphasizes that all SGIP eligible energy storage projects must reduce GHGs and eliminates eligibility for distributed generation technologies using non-renewable fuels by 2020.						
			http://www.cpuc.ca.gov/sgip/								

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Scoping Plan Chapter II, Section C.1.	ARB, CPUC	Cap-and-Trade Program	The Commission's role in the Cap-and-Trade program is to determine appropriate uses of the proceeds utilities receive from participation in the program, including the Climate Credit and the CA Industry Assistance Credit. Additionally, the Commission reviews and approves the utilities' procurement authorities, strategies, and associated costs to comply with the Cap-and-Trade Program.	Reduction included in ARB totals.	The CPUC oversaw the first distribution of the natural gas California Climate Credit and the introduction of GHG costs into rates. Additionally, the CPUC continued oversight of utility procurement of GHG compliance instruments.
			www.cpuc.ca.gov/industryassistance www.cpuc.ca.gov/climatecredit		
Not In Scoping Plan	CPUC	Green Tariff Shared Renewables (GTSR) Program	SB 43 (Wolk, Chapter 413, Statures of 2013) enacted the Green Tariff Shared Renewables (GTSR) Program. The GTSR Program is intended to (1) expand access to all eligible renewable energy resources to all ratepayers who are currently unable to access the benefits of onsite generation and (2) create a mechanism whereby institutional customers, commercial customers and groups of individuals can meet their needs with electrical generation from eligible renewable energy resources.	Incremental to 33 percent RPS goals. TBD	The Implementation of GTSR is ongoing.
			http://www.cpuc.ca.gov/General.aspx?id=12181_		
Not In Scoping Plan		Alternative Fuel Vehicles (Natural Gas and Electric Vehicles)	The CPUC develops policies to support the deployment of Zero-Emission Vehicles (ZEV). To this end, the CPUC works with utilities to provide rebates, rates, charging infrastructure, and vehicle-grid integration technologies to ZEV drivers. This work supports the state's goals to on renewable energy, air quality, and climate change.	TBD	Since 2016, the CPUC authorized an additional pilot program to install electric vehicle charging infrastructure at workplaces and multi-unit dwellings. The CPUC authorized several smaller pilot scale programs at each of the large utilities and the approved two large scale charging infrastructure programs for medium and heavy duty electric vehicles, a residential charging infrastructure program, a direct current fast charging (DCFC) infrastructure program in PG&E's territory. The CPUC also authorized several new electric vehicle specific rates.
			http://www.cpuc.ca.gov/zev_		
	WATER SECTO	DR			
W-3	CPUC	Water Energy Communications Nexus	This proceeding will develop a partnership framework between investor owned energy utilities and the water sector to co-fund programs that reduce energy consumption by the water sector in supplying, conveying, treating, and distributing water, and examine the role of telecommunications in water management, use and public safety.	TBD	In 2016 workshops were held on the Advance Metering Infrastructure to maximize savings. Also in 2016 (D.16-06-010), the Commission approved a matinee pricing program pilot and a water/energy AMI data pilot. In December 2017 the Commission approved a plan for adding a GHG emissions reductions in the Water-Energy Calculator (D.17-12-010).
			http://www.cpuc.ca.gov/nexus_calculator/		
Total Reduction	ns Expected fro	m CPUC Led Strategies	36.0		
CPUC NOTES:	* GHG Reductio	n goals for PUC measures are tal	xen from ARB's AB 32 Scoping Plan. Unless otherwise noted, values represent statewide reductions for the	measures and are r	not prorated to the CPUC jurisdictional utilities' share.
		3			

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	DEPARTMENT OFGENERAL SERVICES (DGS) MEASURES										
	GREEN BUILD	INGS									
GB-1	DGS	Green Buildings Initiative	This project focuses on implementing green building measures in new and existing buildings, including LEED certification, Zero Net Energy, Retro-commissioning, Retrofit projects, and on-site and off-site clean generation projects (details included in sub-strategies described below).	Reductions specified by sub- strategy (below)							
GB-1: sub- strategy 1	DGS, State Agencies	New state buildings	Ensuring all new and renovated state buildings are built to LEED-NC (New Construction) Silver or higher standards. This estimate is based on achieving LEED-NC certifications at a rate consistent with what was achieved in the past.	0.3	In 2017, 3 LEED-NC (New Construction) and LEED-CI (Commercial Interiors) certifications were received for 3 new buildings and 1 tenant spaces (140,715 sq. ft.).						
GB-1: sub- strategy 2	DGS, State Agencies	Existing state buildings	Attain LEED-EB (Existing Buildings) certification for all existing buildings over 50,000 square feet in size. This estimate is based on the LEED certification of 60 DGS buildings by 2020. DGS also leases buildings for other state agencies that meet this criteria.	0.9	Seven existing building were LEED-EBOM certified in 2017 (663,773 sq. ft.)						
GB-1: sub- strategy 3	State Architect, Office of Public School Construction, Department of Education	Schools	The Division of the State Architect's 7x7x7 Program selected 7 architects statewide to study 7 different school buildings statewide in different climate zones, to determine measures that can be implemented to improve the energy and water conservation performance of existing schools throughout California. This program was completed in 2016 with presentations and documentation of results available to all school districts in the state. Resources at website below.		Details from this initiative are posted on the state architect's web page for the benefit of state schools.						
GB-1: sub- strategy 4	DGS, State Agencies	Leased Buildings	There are now mandatory energy and environmental improvements for leased buildings. This estimate is based on all new build-to-suit leases constructed to LEED standards and continuing to educate owners/occupants on the benefits of green buildings.	0.3	All new build-to-suit leases continue to be built to LEED Silver or higher certification standards, as well as large leases in existing buildings.						
GB-1: sub- strategy 5	DGS, State Agencies, CSU/UC	Distributed Generation	Implement clean renewable energy generation projects at state facilities. It is anticipated that at least 100 MW of clean renewable generation will be installed in state facilities by 2020. Installations will consist of Solar Photovoltaic, Wind and Solar Thermal generation projects.	0.2	Total of state-owned and contracted on-site renewable energy totaled 55.23 MW at the end of 2017.						
GB-1: sub- strategy 6	DGS, State Agencies, CIWMB, DTSC	Environmentally Preferable Purchasing (EPP)	Develop environmentally preferable purchasing (EPP) specifications, contracts and guidelines to promote the use of commodities that lower energy use, increase recycling and reuse and reduce the emission of greenhouse gasses. Develop metrics to help assess significance of impact reduction.	*	Fi\$cal procurement program was implemented in 2017 and includes ability to track EPP purchases.						

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline
GB-1: sub- strategy 7		Green Building Code Development	In 2009 the nation's first green code took effect in California. The Green Building Standards Code (CALGreen) is part of California Code of Regulations, Title 24, Part 11. It now includes both mandatory standards for all state buildings, as well as voluntary standards which local authorities could adopt as mandatory regulations within their jurisdictions. Every code cycle the Building Standards Commission continues to enhance the CALGreen Code, implementing reductions in construction waste, water use, environmental impact during and after construction and increase the efficient use of building materials.	2.9	CALGreen's 2016 Triennial and 2016 intervening code cycle updates increased requirements for electric vehicle infrastructure from 3 percent to 6 percent, increased regulations for long term bicycle parking, increased regulations for waste diversion from 50 percent to 65 percent, introduced organic waste and universal waste recycling, decreased showerhead flow rates, and added regulations for recycled water supply systems.
GB-1: sub- strategy 8		Clean Renewable Energy Purchases	Purchase clean renewable energy generated from off-site projects providing energy for state facilities. This can include long-term community solar, renewable REC's, and other sources off-site renewable energy.	0.2	Total off-site renewable energy purchases by state agencies in 2017 144.6 GWh. 58% of the off-site energy purchases in 2017 were from long-term (20 years) dedicated energy purchase agreements.
	TRANSPORTA	TION SECTOR			
Appendix C, Section 2.A.	DGS, State Agencies	Right-size the State Fleet	As a result of Executive Order (EO) B-2-11, the state identified 6,931 state fleet assets as cost-inefficient and/or non-mission critical.		This activity is completed. There are three assets that are involved in a litigation hold, but will be disposed of when the hold is lifted. All other assets identified have been surrendered by departments.
Appendix C, Section 2.B.			After the state fleet is right-sized we will continue to identify the most polluting vehicles in the state fleet and replace those vehicles with greener more fuel efficient vehicles. We will continue working with other state agencies on cost effective vehicle replacement strategies which will include the institution of default compact vehicle class size for future vehicle procurements. DGS is currently working with a consultant to develop a vehicle lifecycle methodology to replace older, higher-polluting vehicles with newer, more fuel-efficient vehicles.	0.4	This activity is completed and a process is in place for continual fleet replacement with lower emitting vehicles.
Appendix C, Section 2.C.	DGS, State	Actively manage vehicle miles traveled and reduce petroleum consumption	<ol> <li>Reduce the number of vehicle miles traveled,</li> <li>Reduce GHG emissions, criteria pollutants, and maintenance costs, and</li> <li>Actively manage fuel consumption (meeting objectives by decreasing petroleum use through the increased use of renewable and alternative fuels for necessary business travel).</li> <li>By combining all three strategies listed above the State fleet is expected to reduce petroleum consumption by 20 percent or 9 million gallons of gasoline and diesel.</li> </ol>	0.2	DGS projects that as of 2017 the state fleet reduced its petroleum fuel consumption by over 20 percent from 2003 baseline levels. This represents an annual reduction in petroleum fuel consumption of over 7.7 million gallons. The state fleet increased its use of alternative fuels from 537,922 gallons to over 4.4 million gallons from 2015 to 2016 (725 percent increase in alternative fuel consumption in one year) while decreasing petroleum consumption 3.9 million gallons or 11.6 percent.
Total Reduction	ns Expected fro	m DGS Led Strategies		5.7	
DGS NOTES:	* Unable to dete	ermine projected GHG reductions a	I arising from EPP Program due to the relative immaturity of computational algorithms and lack of data collection	on processes in this	s area.

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline
	DEPARTMENT	OF WATER RESOURCES	DWR) MEASURES		
	WATER SECTO	OR			
W-1	DWR, SWRCB	R, SWRCB End use water conservation & efficiency efficiency conservation & efficiency & Conservation Act of 2009 (Steinberg, Chapter 4, Statutes of 2009-2010 Seventh Extraordinary Session).		1.4 <sup>3</sup>	Implementation is ongoing. Regarding the Cap & Trade Funded Water-Energy Grant Program, DWR made 36 awards for a total of \$46 million, for residential, commercial, and institutional water efficiency projects, that reduce water, energy, and GHG emissions. This program is now in implementation, with no further solicitations expected.
			https://water.ca.gov/Work-With-Us/Grants-And-Loans/Water-Energy-Grant-Programs		
W-3, W-5; Appendix, Volume 1	DWR	DWR Climate Action Plan	Project, as well as the continued generation of clean hydroelectricity.		In 2018, DWR was honored with a national Climate Leadership Award for Excellence in Greenhouse Gas ManagementGoal Achievement. As of 2015, DWR's carbon emissions are approximately 50% below their 1990 levels (based upon a five-year running average), thus meeting five years early the 2020 target the Department established in its Climate Action Plan. The Department also continued to implement energy efficiency and renewable energy projects for the State Water Project (SWP).
			https://water.ca.gov/Programs/All-Programs/Climate-Change-Program/Climate-Action-Plan		
Total Reducti	ions Expected f	rom DWR Led Strategies		1.2	

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline	
	DEPARTMEN	T OF HOUSING & COMMUNIT	TY DEVELOPMENT (HCD) MEASURES			
	TRANSPORT	ATION SECTOR *				
T-3: C-56	HCD	Regional, Transportation- Related Greenhouse Gas (GHG) Targets.	HCD Regional Housing Needs Allocation determinations specify number of new housing units for regional and local planning entities and coordinate and integrate with the Sustainable Communities Strategy and Regional Transportation Plan. HCD is required to approve region RHNA Plans and local gov't housing elements that describe local land-use decisions regarding housing siting and consideration of factors relevant to achieving reductions in vehicle trips and GHG emissions.	N/A **	Since the last update HCD has developed and issued 16 RHNA determinations throughout the State. The majority these determinations were the result of jurisdictions who elected to align their RHNA plan with the development of the RTP.	
	LAND USE *					
C-82	HCD	Housing Element Technical Assistance	Housing Element Technical Assistance: HCD updated technical assistance and completed outreach efforts to include climate change and greenhouse gas emission reductions objectives in technical assistance materials and resources for local governments to use and include in updating their housing elements.	N/A <sup>4</sup>	HCD conducted a series a regional open house forums aimed at implementation of new planning tools that streamline the development of housing in infill areas. As part of thouse forums, the Governor's Office of Planning and Research presented and included information on 743 infill CEQA exemptions.	
C-83	HCD	Affordable Housing Finance Incentives	Funding applications to the Transit Oriented Development (TOD) housing program include criteria for GHG reduction and energy efficiency objectives.	N/A <sup>4</sup>	In 2017-18, HCD provided staff support in the Developme of the Affordable Housing Sustainable Communities Program. \$257.5 million in competitive grants and loans were awarded in January to 19 projects that reduce greenhouse gas emissions contributing to climate change	
C-49	HCD	Local Assistance on GHG Reduction Strategies	HCD staff made presentations at statewide, region, and local conferences and workshops to educate housing developers, housing advocacy groups, business and industry groups, environmental advocates, and local government housing and planning departments about the relationship between planning well for housing and achieving climate change objectives and effective housing and land use strategies to reduce greenhouse gas emissions.	N/A <sup>4</sup>	Additional technical assistance and outreach efforts were completed pursuant to above description for C-82.	
C-76	HCD	Regulatory Relief to GHG Emission Reduction Land Use Strategies	Dependent upon resources and workload, HCD intends to review information regarding regulatory barriers to housing and efficient land use strategies and prepare recommendations on how such barriers can be addressed.			
otal Reductio	ons Expected f	from HCD Led Strategies		0.0		

\*\* Not Applicable. Regional transportation entities provide GHG reduction information to Air Resources Board.

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline
	CALIFORNIA I	HIGH SPEED RAIL AUTHORI	TY (HSR) MEASURES		
	TRANSPORTA	ATION			
Not in Scoping Plan	HSR	Construction Recycling	The Authority has required all contractors to recycle all concrete and steel and at least 75% of all other construction waste.	<0.1	Construction underway for first 119 miles; over 150,000 tons of material have been recycled or reused, 99 percent of all construction and demolition waste.
Not in Scoping Plan	HSR	Caltrain Electrification	The Authority has provided funding to Caltrain to carry out electrification of the Caltrain system between San Jose and San Francisco. Expected GHG reductions from electrification of train operations are 0.035 MMT in 2020. increased ridership is expected to reduce GHG emissions by an additional 0.044 MMT in 2020, due to replacement of passenger vehicle trips by train trips.		Construction underway, expected completion date is 2021.
Total Reduction	ons Expected f	rom HSR Strategies	0.0		

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline	
	OFFICE OF PL	ANNING AND RESEARCH (O	PR) MEASURES *			
	OTHER SECT	ORS/STRATEGIES				
Chapter II Section A	OPR		OPR develops California Environmental Quality Act (CEQA) guidelines to help lead agencies address greenhouse gas impacts.	N/A <sup>4</sup>	The Discussion Draft of the CEQA Technical Advisory was released in December 2018 and is out for public review.	
Not in Scoping Plan	OPR		The General Plan Guidelines contains recommendations for how a community should plan for future growth. The update of the General Plan Guidelines has a robust discussion on climate change evaluation and response.	N/A <sup>4</sup>	A comprehensive update to the General Plan Guidelines was released in 2017.	
Chapter II Section B	OPR	Technical Assistance	OPR advises state and local agencies on preparing climate action plans that integrate with CEQA, planning and zoning law and climate change legislation. Other technical assistance efforts support distributed generation, zero emissions vehicles and other Governor/State priorities. On an on-going basis, OPR provides technical advice, including training on climate action planning and related implementation measures, to local and state agencies. A new Best Practices Pilot Program at OPR will continue to support local and regional initiatives on climate change.	N/A <sup>4</sup>	Ongoing	
Not in Scoping Plan	OPR	CEQA Guidelines re: Infill and transportation emissions	SB 226 (Simitian, Chapter 469, Statutes of 2011) requires OPR to develop performance standards for certain infill projects that promote, among other policy objectives, the reduction in greenhouse gas emissions. SB 743 (Steinberg, Chapter 386, Statutes of 2013) requires OPR to propose alternatives to Level of Service (LOS) as a metric for transportation which will result in metrics being changes to support activities that have a lower greenhouse gas emissions component relative to historic metrics.	N/A <sup>4</sup>	Ongoing	
Not in Scoping Plan	OPR	Interagency Coordination	OPR engages other agencies, departments and external organizations to streamline the development of statewide measures to address climate change. Via SB 246 (Wieckowski, Chapter 606, Statutes of 2015), OPR launched the Integrated Climate Adaptation and Resiliency Program (ICARP) that will address co-benefits and overlapping priorities of GHG emissions and adaptation.	N/A <sup>4</sup>	Ongoing	
Not in Scoping Plan	OPR	Convenings and Conferences	OPR leads and partners on convenings that support statewide emissions reduction goals, including the: California Climate Change Symposium, California Climate Action Planning Conference, California Adaptation Forum, and numerous workshops each year. These efforts are ongoing.	N/A <sup>4</sup>	Ongoing	
Total Reductions Expected from OPR Strategies     0.0 *						
OPR NOTES:	* OPR has impo	ortant programmatic responsibiliti	es but does not have emission reduction regulatory authority.			

2008 Scoping Plan: Measure Number or Chapter / Section	Agency <sup>1</sup> and Sector	Name	Brief Description	Expected GHG Emission Reductions in 2020 <sup>2</sup> (MMTCO <sub>2</sub> e)	Activities since last Report Card or Implementation Timeline
	STATE WATE	R RESOURCES CONTROL	BOARD (SWRCB) MEASURES		
	WATER SECT	TOR			
W-2	SWRCB, DWR, CEC, CPUC	Water Recycling	This measure proposes to replace the use of imported water with the use of recycled water by increasing the production and use of recycled in areas where imported water is used. Implementation of water recycling projects would be prioritized for those areas that discharge to water bodies from which the wastewater cannot otherwise be easily recovered, such as the ocean and brackish water bodies. GHG benefits would be realized where recycled water replaces existing sources with higher energy intensities.	0.3 <sup>3</sup>	In 2016 and 2017, the State Water Board executed 25 planning grants, and administered more than \$1,050 million in construction grants and loans for recycled water projects, that will yield approximately 125,000 acre feet per year. The Board adopted Water Reclamation Requirements for Recycled Water Use in 2016, and completed the Report to Legislature on the Feasibility of Developing Uniform Water Recycling Criteria for Direct Potable Reuse in 2016. The Board continued work to identify knowledge gaps regarding specific topics in recycled water research, including potable and non-potable applications, to better understand recycled water research funding priorities.
W-4	SWRCB	Storm Water <del>Reu<u>s</u>e</del>	This measure proposes that Low Impact Development (LID) be required to maximize the infiltration and/or capture of storm water to increase local water supplies. Where favorable soil and geologic conditions exist, and technology is available, storm water would be infiltrated to increase groundwater supplies. In locations where potential infiltration is either limited or not recommended, capture and storage for on-site non-potable use would be encouraged. GHG benefits would be realized where local water replaces existing sources with higher energy intensities.	0.2 <sup>3</sup>	In 2016, the State Water Board awarded more than \$ million in planning grants to 28 entities developing watershed level Storm Water Resource Plans, and \$8 million in implementation grants to 29 multi-benefit storm water projects. Collectively, the projects have th potential to capture and infiltrate 70,000 acre feet of storm water per year. The Board's 2016 Storm Water Strategy provides a vision, mission, goals, objectives, and specific projects to establish the value of storm water as a resource in California. The Board also worked with the Building Standards Commission to incorporate post-construction requirements promoting LID in the California Green Building Standards Code - Nonresidential Mandatory Measures.
otal Reduction	ons Expected	from SWRCB Led Strategie	S	0.5	

TABLE 3 FOOTNOTES:

1. Where multiple agencies are noted, the first is the lead agency and the others work in collaboration to achieve measure goals.

2. Measures shown with GHG emission reduction shown as "TBD" represent on-going or future efforts for which quantification has not been completed.

3. GHG emission reduction estimate not included in calculating the total reductions needed to meet the 2020 target as established in the Scoping Plan.

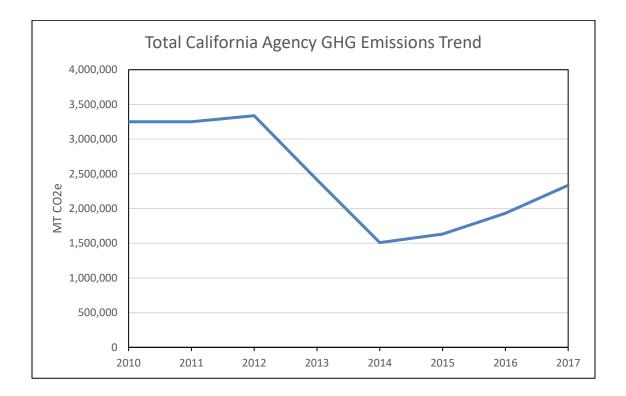
4. These measures will not result in direct reductions of GHG emissions but will facilitate reductions through associated voluntary actions and potential future regulatory efforts.

5. These programs pre-date the Scoping Plan but are included here to document on-going efforts. GHG reductions are not included in the total for the agency as they do not provide additional reductions over and above what would have occurred absent AB 32.

## **GHG Inventories of State Agencies**

Starting with the January 2010 report card, CalEPA began compiling GHG inventories prepared by the CAT member agencies. These inventories were each prepared independently using the Climate Action Reserve's *General Reporting Protocol*. Executive Order B-18-12 requires all state agencies under the direct authority of the Governor to take actions to reduce entity-wide greenhouse gas emissions by 10 percent by 2015 and 20 percent by 2020, as measured against a 2010 baseline. Currently, over 40 state agencies report their annual GHG emissions to The Climate Registry Information System. Figure 2 shows the total GHG emissions from all State agency operation from 2010 to 2017.

From 2010-2017, state agencies have reduced emissions over 28% primarily due to the California Department of Water Resources' (DWR) divestiture of the Reid Gardner coal-fired power plant in mid-2013. Most State agencies continued to reduce their GHG emission between 2014 and 2017. The increase in total emissions is due almost entirely to DWR emissions, which fluctuates year to year depending on the weather.



2010 Emissions	2011 Emissions	2012 Emissions	2013 Emissions	2014 Emissions	2015 Emissions	2016 Emissions	2017 Emissions	2010-2017 Change
3,251,205	3,250,750	3,337,334	2,413,015	1,509,030	1,631,142	1,930,415	2,335,311	-28.17%
				Figure 2				



Additional GHG reduction measures that agencies continue to implement include: identifying vehicles for zero emission vehicle/plug-in hybrid replacement, instituting energy conservation principles, increasing use of renewable diesel, pursuing LEED and zero-net-energy at existing and new facilities, and participating in green energy purchase programs that supply 50% or 100% renewable energy to state facilities.

In order to avoid double counting in this state-government-wide reporting effort, departments and agencies changed reporting methods for their emissions, starting with 2010 emissions. For example, in the case of departments and agencies occupying DGS-owned buildings, they no longer include emissions from those buildings in their inventories. Instead, DGS reports those emissions in its own inventory. Because of these changes in reporting, it is important to compare emissions only from calendar year 2010 forward.

Additionally, while changes in year-to-year GHG emissions can result from changes in the way state agencies do business, they also result from elements beyond individual agency control. In particular, California utilities rely extensively on hydropower for base-load energy generation. In dry years, more electricity will be generated using natural gas with a resultant substantial increase in GHG emissions. Similarly, weather conditions (cold or hot) can have a significant impact on building energy use. Because the state experiences weather anomalies, longer-term, multi-year trends will prove useful for policy makers developing mid-term and long-term climate goals.

The data below is organized by Agency though many departments are reporting invidually.

Table 4	Table 4: Climate Action Team - GHG Inventory Status								
INVENTORY STATUS >	Member of The Climate Registry	Inventory Completed (CY)	Emissions in Metric Tons CO <sub>2</sub> E for each year calculated				NOTES		
			Year	Direct	Indirect	Total	Green indicates verified inventory		
Calfornia State Transportation Agency									
The following Boards and Departments		2007	2007	136,587	93,996	230,583			
calculate emissions separately:		2008	2008	75,546	111,331	186,877			
		2009	2009	98,423	131,227	229,650			
		2010	2010	125,627	89 <i>,</i> 356	214,983			
		2011	2011	125,342	85,725	211,067			
		2012	2012	118,242	78,373	196,615			
		2013	2013	115,989	80,841	196,830			
		2014	2014	110,074	45,538	155,612			
		2015	2015	116,001	48,172	164,173			
		2016	2016	87,615	40,829	128,444			
- CalTrans	Yes	2017	2017	81,725	36,957	118,682			

INVENTORY STATUS >	Member of The Climate Registry	Inventory Completed (CY)	Emissions in Metric Tons CO <sub>2</sub> E for each year calculated				NOTES
			Year	Direct	Indirect	Total	Green indicates verified inventory
California Environmental Protection Agency							
-Totals include inventory data for the ARB,		2005	2005	2,632	4,914	7,546	
CalRecycle, OEHHA, DPR, DTSC and SWRCB		2006	2006	3,119	4,780	7,899	
		2007	2007	3,050	5,545	8,595	
		2008	2008	3,177	5,478	8,655	
		2010	2010	2,364	4,884	7,248	
		2011	2011	2,120	4,952	7,072	
		2012	2012	1,964	4,704	6,668	
		2013	2013	2,069	4,544	6,613	
		2014	2014	1,882	3,961	5,783	
		2015	2015	1,921	4,474	6,395	
		2016	2016	1,866	3,953	5,819	
	Yes	2017	2017	1,969	3,964	5,933	

INVENTORY STATUS >	Member of The Climate Registry	Inventory Completed (CY)	Emissions in Metric Tons CO <sub>2</sub> E for each year calculated				NOTES
			Year	Direct	Indirect	Total	Green indicates verified inventory
		2010	2010	8,133	1,974	10,107	
		2011	2011	7,952	1,966	9,918	
		2012	2012	6,740	1,948	8,688	
		2013	2013	6,157	1,603	7,760	
		2014	2014	5,737	2,386	8,124	
		2015	2015	5,895	1,901	7,796	
California Department of Food and		2016	2016	5,432	1,688	7,120	
Agriculture	Yes	2017	2017	4,853	786	5,639	
		2010	2010	107	1,125	1,232	
		2011	2011	320	990	1,310	
		2012	2012	303	904	1,207	
		2013	2013	1,354	1,261	2,615	
		2014	2014	2,109	1,570	3,679	
		2015	2015	2,118	1,564	3,682	
California Governor's Office of Emergency		2016	2016	2,558	1,495	4,053	
Services	Yes	2017	2017	3,163	732	3 <i>,</i> 895	

INVENTORY STATUS >	Member of The Climate Registry	Inventory Completed (CY)	Emissions in Metric Tons CO <sub>2</sub> E for each year calculated				NOTES
			Year	Direct	Indirect	Total	Green indicates verified inventory
		2004	2004	92	849	941	
		2005	2005	432	1,084	1,516	
		2006	2006	515	1,228	1,743	
		2010	2010	167	892	1,059	
		2011	2011	156	850	1,006	
		2012	2012	149	805	954	
		2013	2013	173	836	1,009	
		2014	2014	152	729	881	
		2015	2015	126	861	987	
		2016	2016	206	680	886	
CA Public Utilities Commission	Yes	2017	2017	187	668	855	
Health and Human Services Agency		2010	2010	5,320	5,909	11,229	
		2011	2011	6,244	5,026	11,270	
		2012	2012	5,855	4,768	10,623	
		2013	2013	5,390	2,140	7,530	
		2014	2014	4,514	210	4,723	
		2015	2015	4,785	294	5,079	
		2016	2016	4,572	273	4,845	
- Department of Public Health	Yes	2017	2017	5,295	286	5,581	

INVENTORY STATUS >	Member of The Climate Registry	Inventory Completed (CY)	Emissions in Metric Tons CO <sub>2</sub> E for each year calculated				NOTES
			Year	Direct	Indirect	Total	Green indicates verified inventory
Natural Resources Agency							
- The following Boards and Departments		2007	2007	41,882	7,460	49,342	
		2008	2008	37,222	6,044	43,266	
		2009	2009	34,273	5,620	39,893	
		2010	2010	33,832	4,916	38,748	
		2011	2011	32,916	4,587	37,503	
		2012	2012	38,355	4,664	43,019	
		2013	2013	35,536	5,540	41,076	
		2014	2014	37,406	4,298	41,704	
		2015	2015	44,389	5,413	49,802	
		2016	2016	57,623	4,031	61,654	
- CalFire	Yes	2017	2017	64,555	4,610	69,165	
		2003	2003	22	576	598	
		2008	2008	14	948	962	
		2009	2009	11	863	874	
		2010	2010	4	903	907	
		2011	2011	3	894	897	
		2012	2012	3	1347	1350	
		2013	2013	1	489	490	
		2014	2014	1	400	401	
		2015	2015	1	424	425	
		2016	2016	1	1	2	
- CA Energy Commission	Yes	2017	2017	0	1	1	

INVENTORY STATUS >	Member of The Climate Registry	Inventory Completed (CY)	Emissions in Metric Tons CO <sub>2</sub> E for each year calculated				NOTES
			Year	Direct	Indirect	Total	Green indicates verified inventory
Natural Resources Agency, continued							
		2007	2007	15,716	18,303	34,019	
		2008	2008	15,175	14,597	29,772	
		2009	2009	13,557	9,026	22,583	
		2010	2010	13,223	8,483	21,706	
		2011	2011	13,793	8,490	22,283	
		2012	2012	14,447	8,318	22,765	
		2013	2013	12,060	8,263	20,323	
		2014	2014	14,049	4,962	19,011	
		2015	2015	13,549	7,553	21,102	
		2016	2016	12,773	3,671	16,444	
- Dept. of Fish & Wildlife	Yes	2017	2017	12,669	6,050	18,719	DWR is in the process of verifying its
		2007	2007	14,299	3,226,250	3,240,549	2017 GHG inventory.
		2008	2008	9,929	2,400,211	2,410,140	,
		2009	2009	11,477	2,025,807	2,037,284	
		2010	2010	864,416	1,157,503	2,021,919	
		2011	2011	740,434	1,212,373	1,952,807	
		2012	2012	929,992	1,228,365	2,158,357	
		2013	2013	470,730	783,861	1,254,591	
		2014	2014	17,866	433,778	451,644	
		2015 2016	2015 2016	15,010 9,856	585,828 1,013,999	600,838 1,023,855	
- Dept. of Water Resources	Yes	2018	2016	9,856	1,362,935	1,380,914	

INVENTORY STATUS >	Member of The Climate Registry	Inventory Completed (CY)	Emissions in Metric Tons CO <sub>2</sub> E for each year calculated				NOTES
			Year	Direct	Indirect	Total	Green indicates verified inventory
Natural Resources Agency, continued							
		2010	2010	15,595	4,696	20,291	
		2011	2011	15,877	5,046	20,923	
		2012	2012	15,800	5,233	21,033	
		2013	2013	15,597	5,793	21,390	
		2014	2014	15,782	4,828	20,609	
		2015	2015	13,218	6,183	19,401	
		2016	2016	13,248	5,080	18,328	
- Dept. of Parks and Recreation	Yes	2017	2017	11,187	4,333	15,520	
Office of Planning & Research	Yes						OPR's inventory is included in DGS's
							report.
Government Operations Agency		2006	2006	56,135	80,434	136,569	The Department of General Services's
- The following Department calculates		2007	2007	58,124	90,739	148,863	inventory includes much of the operations (including buildings and
emissions separately:		2008	2008	60,256	83,678	143,934	vehicles) of many other agencies.
		2009	2009	55,324	80,009	135,333	
		2010	2010	55,144	70,272	125,416	
		2011	2011	55,342	70,225	125,567	
		2012	2012	50,048	62,340	112,388	
		2013	2013	43,767	65,778	109,545	1
		2014	2014	42,398	59,956	102,355	ļ
		2015	2015	42,695	59 <i>,</i> 870	102,565	
		2016	216	40,456	24,234	64,690	
- Dept. of General Services	Yes	2017	2017	39,112	14,559	53,671	