

**California Code of Regulations
Title 27. Environmental Protection
Division 3. Electronic Submittal of Information
Subdivision 1. Data Dictionary for Regulated Activities**

**Chapter 1. Facility Information
1. Business Activities**

ID	ELEMENT	CODES/CRITERIA	LENGTH	TYPE	INFORMATION DESCRIPTION	CERS MINIMALLY REQUIRED FIELDS
8	Own or Operate Aboveground Petroleum Storage Tank	Y = Yes N = No	1	AN	<p>Check the appropriate box to indicate if the facility must report if it stores petroleum in aboveground storage tanks, containers, or equipment, or tanks in underground areas of 55 gallons or more in shell capacity and:</p> <p>-the facility's total aboveground petroleum storage capacity is 1, 320 gallons or more; OR</p> <p>-the facility has one or more petroleum tanks in an underground area as defined in HSC §25270.02(o).</p> <p>"Petroleum" means crude oil, or any fraction thereof, which is liquid at 60 degrees Fahrenheit temperature and 14.7 pounds per square inch absolute pressure (§HSC 25270.2(h)).</p> <p>When determining the aggregate petroleum storage capacity for the facility, DO NOT include aboveground storage tanks, containers or equipment EXCLUDED under APSA. Refer to HSC §25270.2(a) for APSA exclusions.</p>	True

Chapter 3. Underground Storage Tank
A. UST Operating Permit Application – Facility Information

ID	ELEMENT	CODES/CRITERIA	LENGTH	TYPE	INFORMATION DESCRIPTION	CERS MINIMALLY REQUIRED FIELDS
421	BOE Number	BOE 98 -digit Number, First Two Digits = 44	98	AN	<p>Board of Equalization (BOE) UST storage fee account number. This number is required before a permit application can be processed. Registration with the BOE will ensure that you will receive a quarterly storage fee return in reporting the \$0.014 per gallon fee due on the number of gallons placed in your USTs. The BOE will code persons exempt from paying the storage fee so returns will not be sent. If you do not have an account number with the BOE or if you have any questions regarding the fee or exemptions, please call the BOE at (916) 322-9669 or write to the BOE at the following address:</p> <p>State Board of Equalization Fuel Industry Section, MIC: 30 P.O. Box 942879 Sacramento, CA 94279-0030</p>	True

B. UST Operating Permit Application – Tank Information

ID	ELEMENT	CODES/CRITERIA	LENGTH	TYPE	INFORMATION DESCRIPTION	CERS MINIMALLY REQUIRED FIELDS
430	Type of Action (UST Tank)	1 = New Permit 3 = Renewal Permit 5 = Confirmed/Updated Information 6 = Temporary UST Closure 7 = UST Permanent Closure on Site 8 = UST Removal 9 = <u>Split Facility</u> 10 = <u>AST Change to UST</u> 11 = <u>UST Change to AST</u>	1	AN	Reason page is being submitted.	True

ID	ELEMENT	CODES/ CRITERIA	LENGTH	TYPE	INFORMATION DESCRIPTION	CERS MINIMALLY REQUIRED FIELDS
<u>432a</u>	<u>CERS Tank ID #</u>		<u>12</u>	<u>AN</u>	<u>This CERS Generated Tank ID # will be a unique ID # assigned to each and every UST in CERS. The ID # will consist of the CERS ID for the facility followed by a unique 3-digit # separated by a "-". Once assigned to a tank, the generated CERS ID tank number will never be changed regardless of change in ownership of the facility or business. No regulator or business user can edit the value in this data field.</u>	<u>False</u>
439	Tank Use	1a = Motor Vehicle Fueling 1b = Marina Fueling 1c = Aviation Fueling 03 = Chemical Product Storage 04 = Hazardous Waste (includes used oil) 05 = Emergency Generator Fuel 06 = Other Generator Fuel <u>07 = Airport Hydrant System</u> 95 = Unknown 99 = Other	2	AN	Activity that the tank or tank compartment use supports.	True

ID	ELEMENT	CODES/ CRITERIA	LENGTH	TYPE	INFORMATION DESCRIPTION	CERS MINIMALLY REQUIRED FIELDS
440	Tank Contents	1a = Regular Unleaded 1b = Premium Unleaded 1c = Midgrade Unleaded 03 = Diesel 05 = Jet Fuel 06 = Aviation Gas 07 = Used Oil 08 = Petroleum Blend Fuel 09 = Other Petroleum 40 = Ethanol 11 = Other Non-petroleum <u>12 = E85</u> <u>13 = Biodiesel</u> <u>B6-B99</u> <u>14 = Biodiesel</u> <u>100</u> <u>15 = Kerosene</u>	2	AN	Substance stored in UST or tank compartment.	True

Chapter 6. Aboveground Petroleum Storage Act

APSA Facility Information

ID	ELEMENT	CODES/ CRITERIA	LENGTH	TYPE	INFORMATION DESCRIPTION	CERS MINIMALLY REQUIRED FIELDS
800	<u>Conditionally Exempt APSA Tank Facility</u>	<u>Y = Yes</u> <u>N = No</u>	<u>1</u>	<u>AN</u>	<u>Indicates if the aboveground storage tank(s) or tank facility is located on and operated by a farm, nursery, logging site, or construction site and if the following conditions are met pursuant to HSC §25270.4.5(b):</u> <u>(1) No aboveground storage tank at the location exceeds 20,000 gallons; and</u> <u>(2) The cumulative storage capacity of the tank facility does not exceed 100,000 gallons.</u>	<u>True</u>
801	<u>Date of SPCC Plan Certification or Date of 5-Year Review</u>	<u>YYYYMMDD</u>	<u>10</u>	<u>Date</u>	<u>Date of Spill Prevention, Control and Countermeasure (SPCC) Plan Certification or Date of 5-Year Review of the SPCC Plan, whichever is more recent.</u>	<u>False</u>
802	<u>Total Aboveground Storage Capacity of Petroleum</u>	<u>12 digit number</u>	<u>12</u>	<u>N</u>	<u>Total petroleum storage capacity (shell or design capacity) of all aboveground tanks, containers and equipment, including tanks in underground areas, with a shell capacity of 55 gallons or more of petroleum at the tank facility.</u> <u>“Petroleum” means crude oil, or any fraction thereof, which is liquid at 60 degrees Fahrenheit temperature and 14.7 pounds per square inch absolute pressure [HSC §25270.2(h)].</u>	<u>False</u>

ID	ELEMENT	CODES/ CRITERIA	LENGTH	TYPE	INFORMATION DESCRIPTION	CERS MINIMALLY REQUIRED FIELDS
<u>803</u>	<u>Number of Tanks in Undergro und Area(s)</u>	<u>5 digit number</u>	<u>5</u>	<u>N</u>	<u>Total number of tanks in an underground area as defined in HSC §25270.2(o).</u>	<u>False</u>