

Reuse and Recycling of Lithium-ion Batteries for Motor Vehicles

Background Information
for the California
Lithium-ion Battery
Recycling Advisory Group

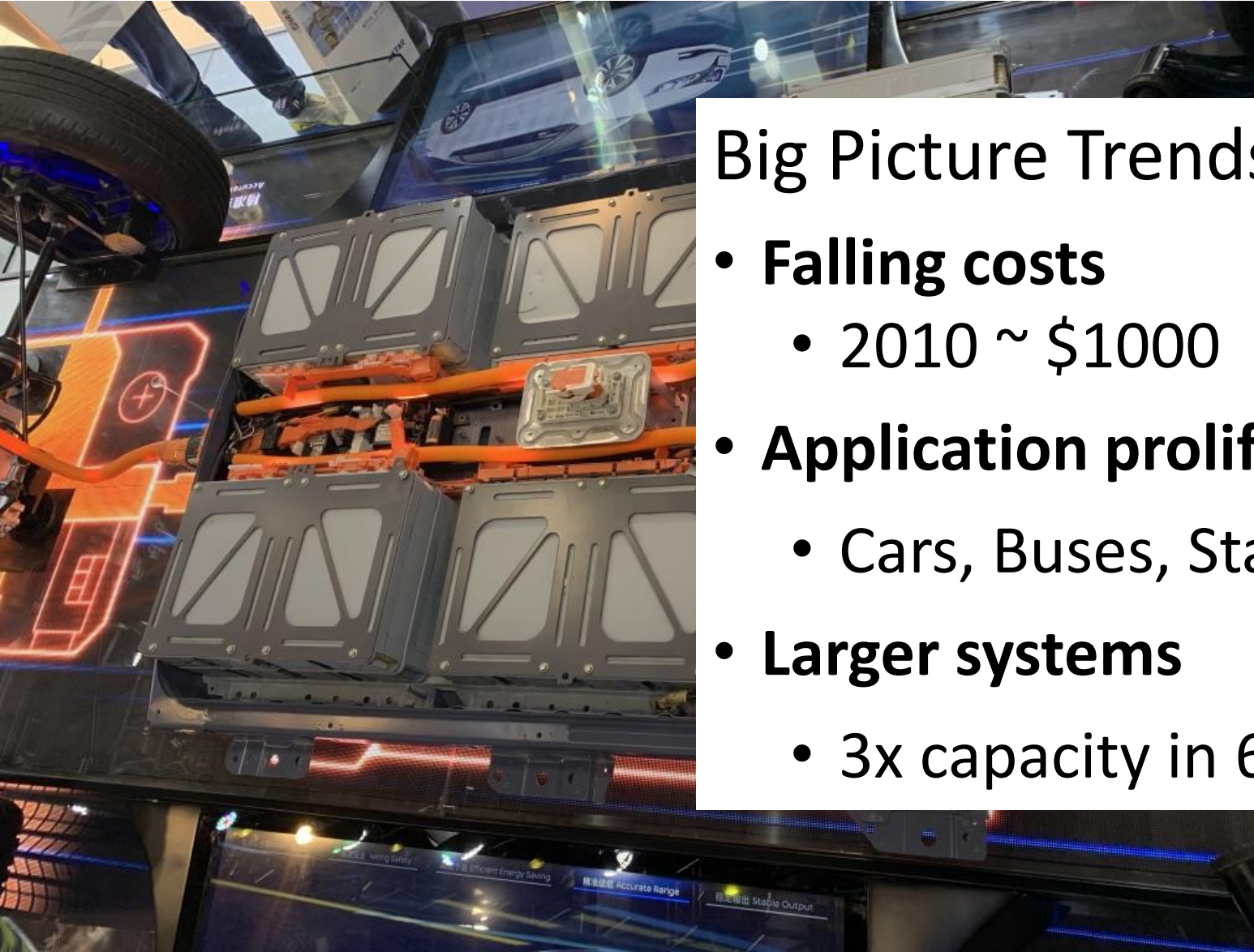
Outline

- 1. Technology:** Chemistry, lifetime, and deployment
- 2. Materials:** Composition, resources, supply
- 3. Recycling:** Material recovery, design, logistics
- 4. Reuse:** Testing, repurposing, second-life applications
- 5. Conclusions**

Key Points

- Large scale retirements of electric vehicle (EV) batteries will begin to occur within the next 5 to 10 years (~3.5 to 30 GWh of battery retirements)
- Logistics, infrastructure, and knowledge sharing are key barriers for end-of-life (EOL) management
- Global value chains for electronic wastes, battery materials, and used vehicles pose further jurisdictional and equity challenges
- Mineral resources unlikely to limit battery manufacturing over the medium term, but recycling is critical in the long term
- Low-value of recovered materials could be a barrier to capital/investment required to ramp recycling infrastructure
- Battery reuse is promising, but there are policy, technical and market barriers

Lithium Ion Batteries (LIBs)

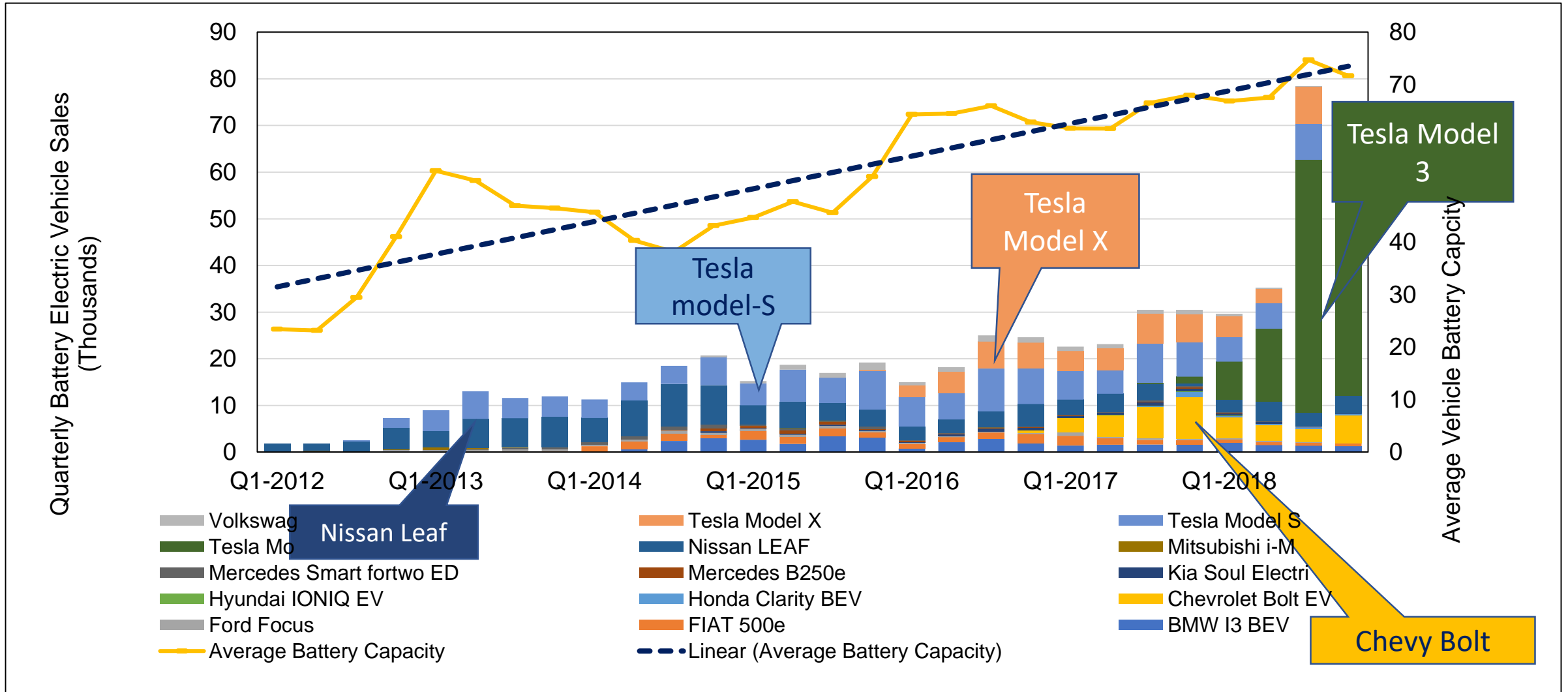


Big Picture Trends:

- **Falling costs**
 - 2010 ~ \$1000 >>> 2020 ~\$150
- **Application proliferation**
 - Cars, Buses, Stationary, Trucks, Scooters
- **Larger systems**
 - 3x capacity in 6 years

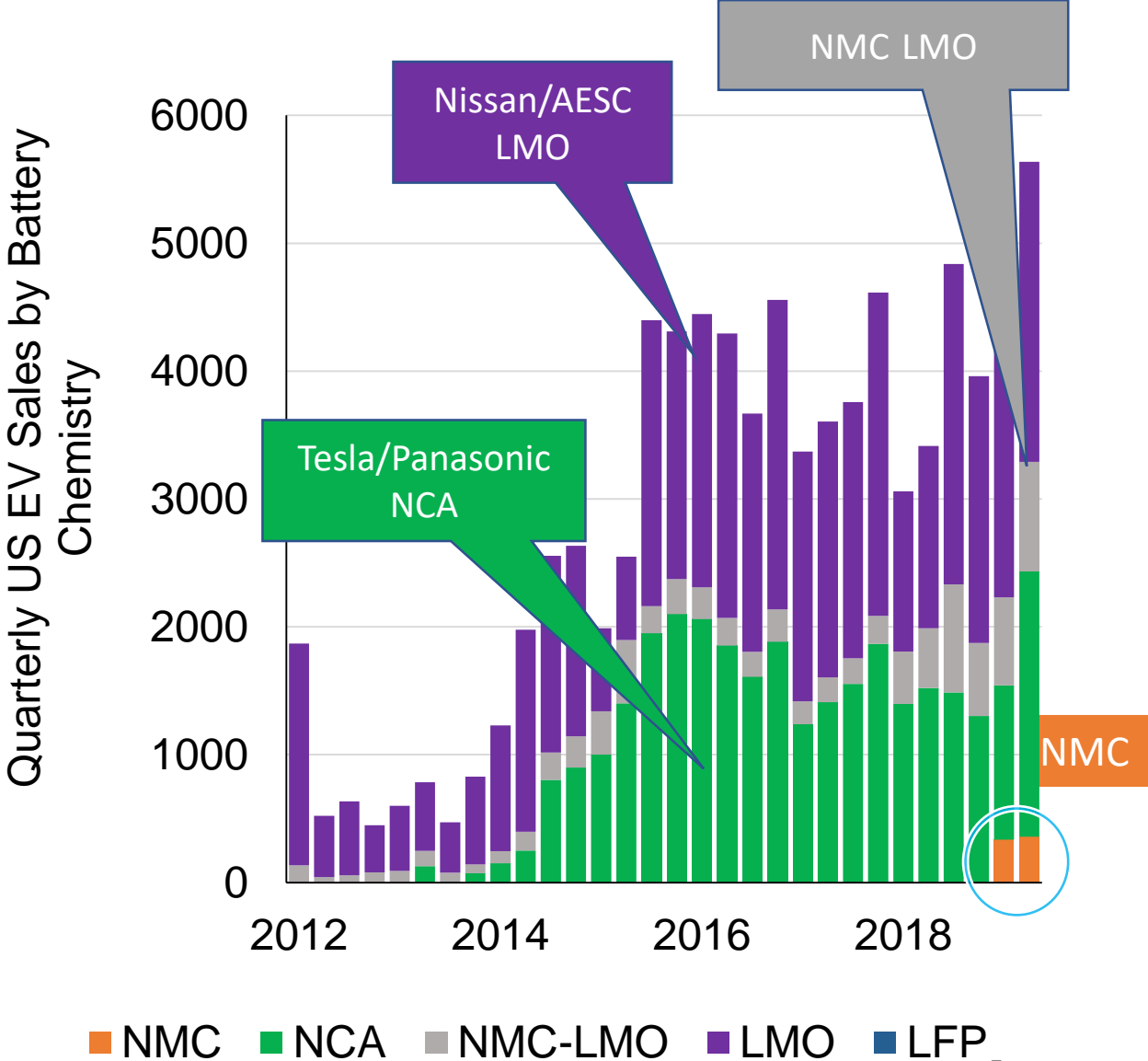
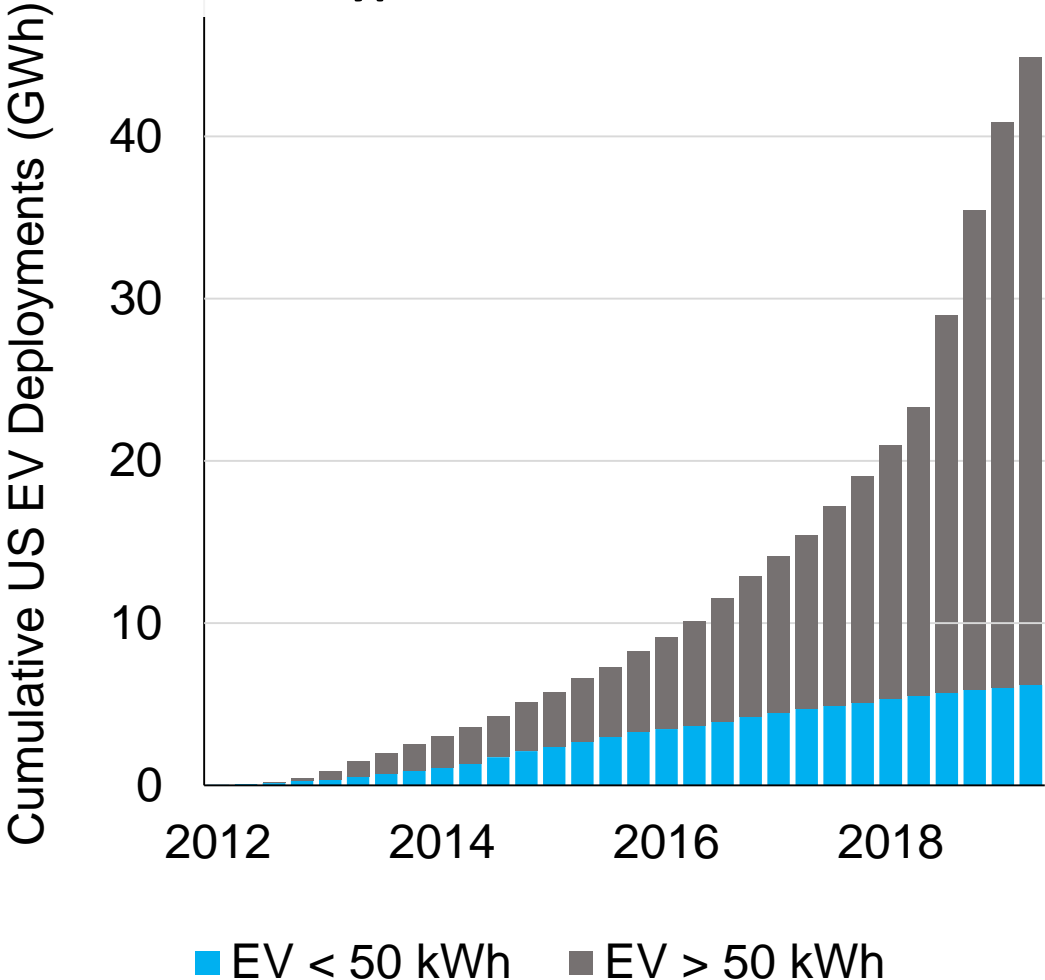


Deployment Trends

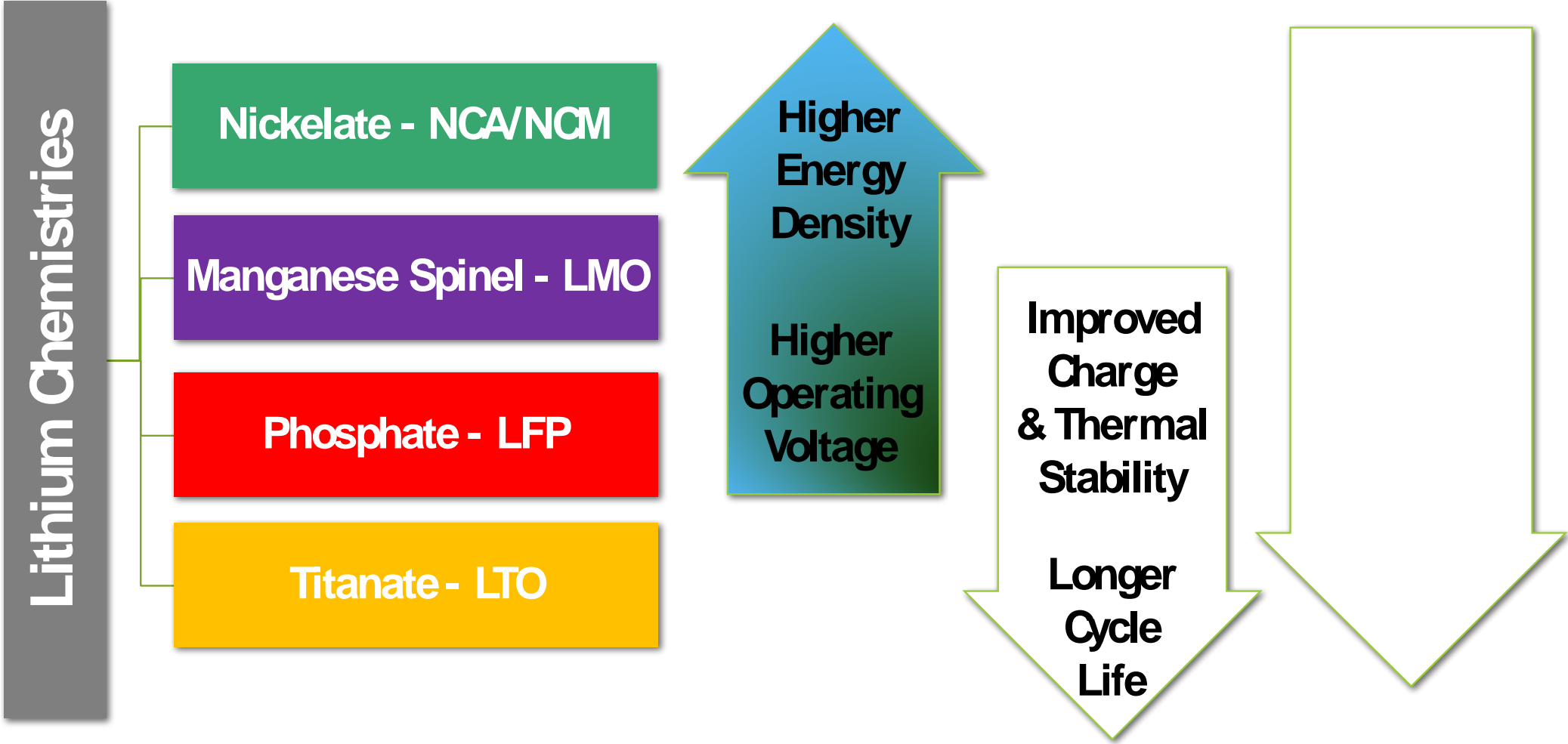


Deployment Trends

In 2019, ~90% of EV batteries deployed were NCA type and over 50 kWh.



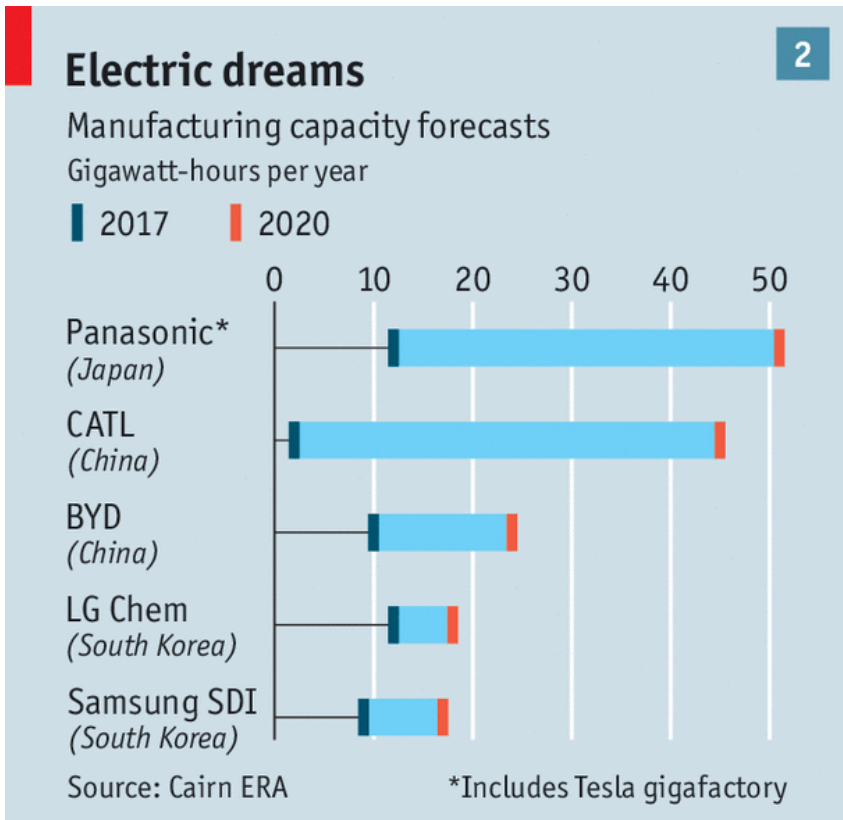
Cathode Chemistry



Source: H. Ambrose, A. Kendall, Effects of battery chemistry and performance on the life cycle greenhouse gas intensity of electric mobility. Transportation Research Part D: Transport and Environment 47, 182-194 (2016).

Deployment Trends

Nissan Leaf Gen 1 vs. Gen 2 ->



Economist.com

<https://www.economist.com/briefing/2017/08/12/after-electric-cars-what-more-will-it-take-for-batteries-to-change-the-face-of-energy>

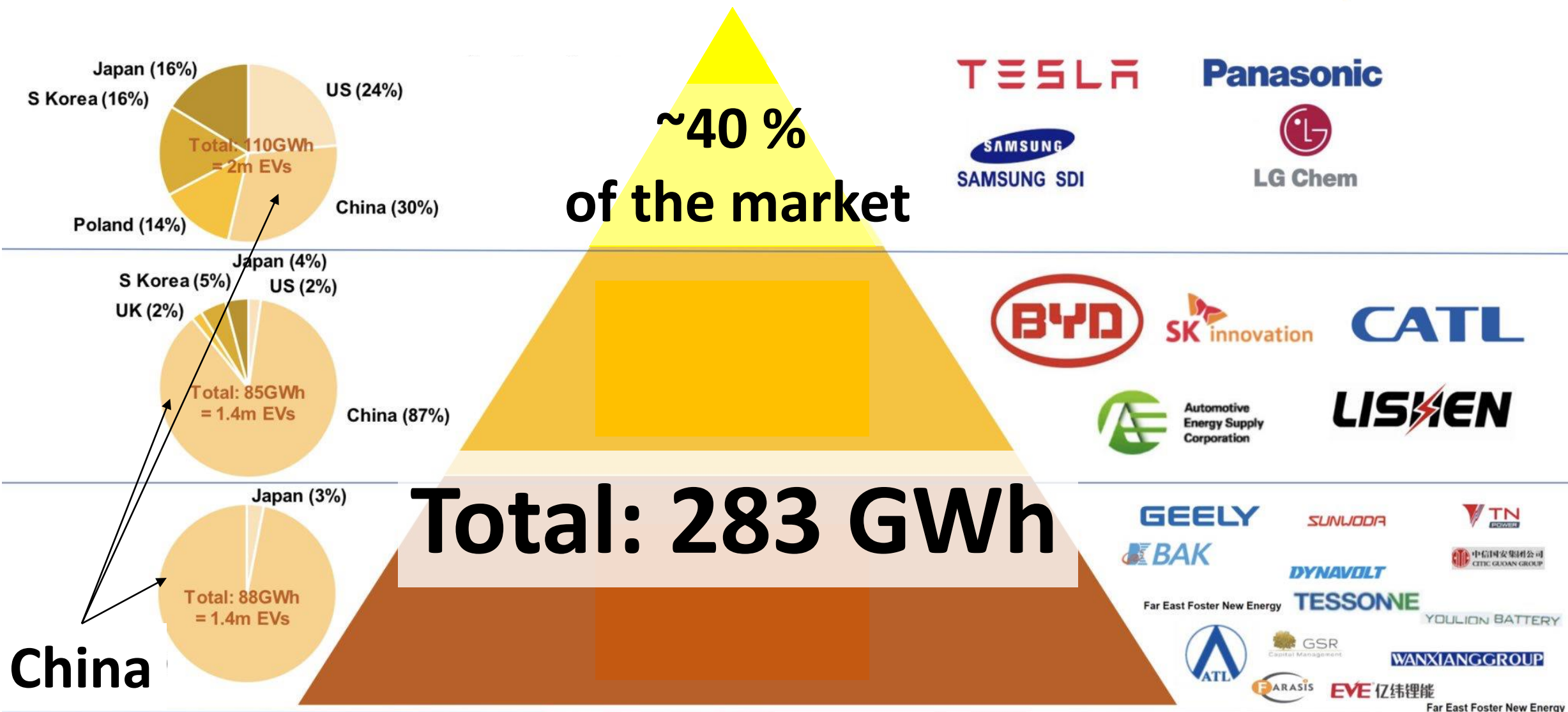
	LEAF e+ (62kWh) Newly-introduced	LEAF (40kWh) Second generation	LEAF (24kWh) First generation
Cathode material	<p>Layer structure (NMC*) Lithium: ● Metal: ● Oxygen: ●</p>	<p>Optimized storage of Lithium ions</p>	<p>Spinel structure (LMO**) Lithium: ● Metal: ● Oxygen: ●</p>
Module	<p>New module layout allows configuration flexibility to minimize battery pack size</p> <p>Cell amount can be customized, resulting in a compact module</p>	<p>8-cell module</p>	<p>4-cell module</p>

*Lithium Nickel Cobalt Manganese Oxide

**Lithium Manganese Oxide

https://www.nissan-global.com/EN/TECHNOLOGY/OVERVIEW/li_ion_ev.html

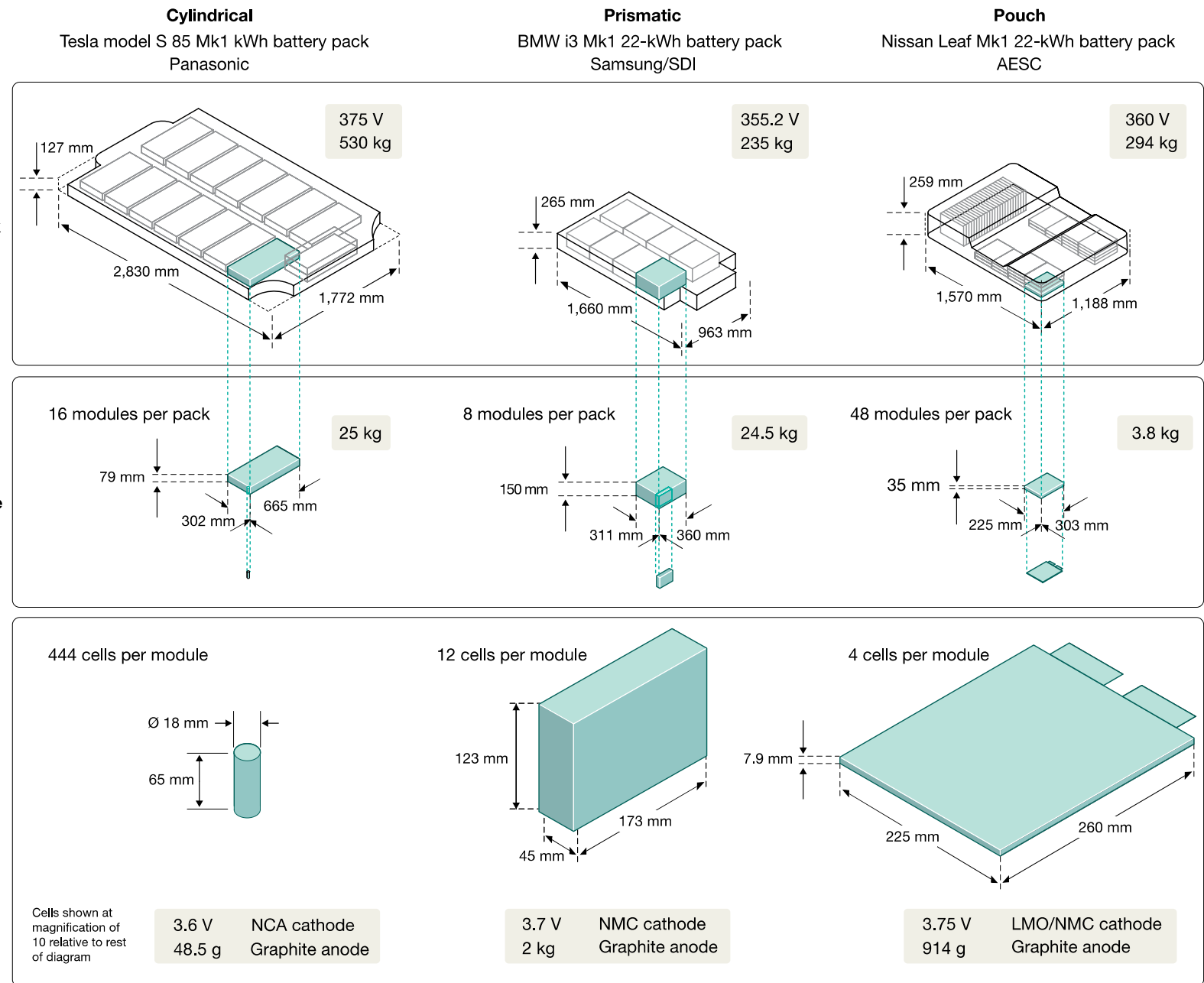
Global LIB Production in 2018

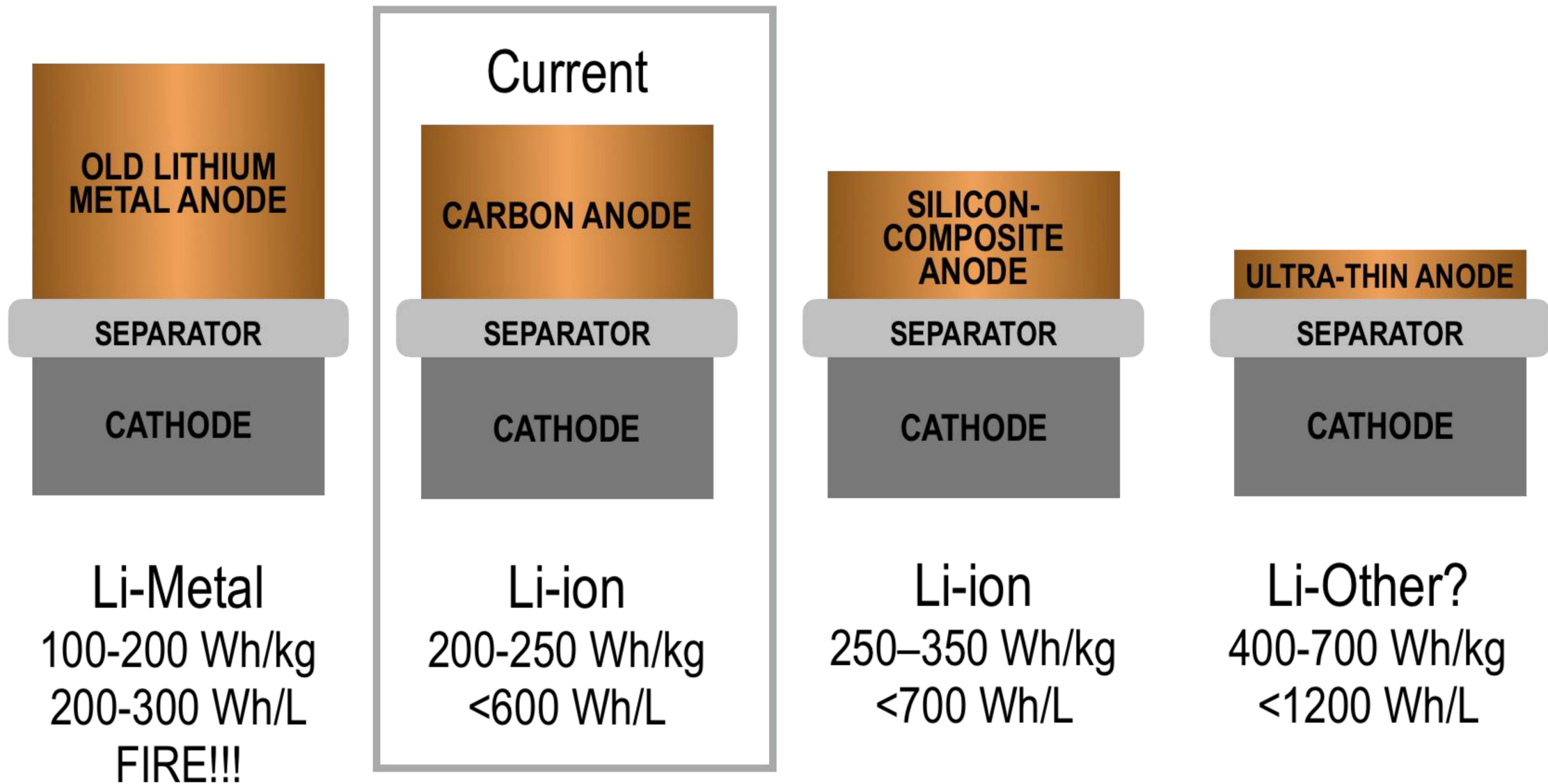


Source: Benchmark Minerals Lithium Ion Battery Megafactory Assessment, February 2019

LIB Design

- A variety of cell and pack architectures are employed in EVs
- Limited similarities with LIBs for consumer electronics



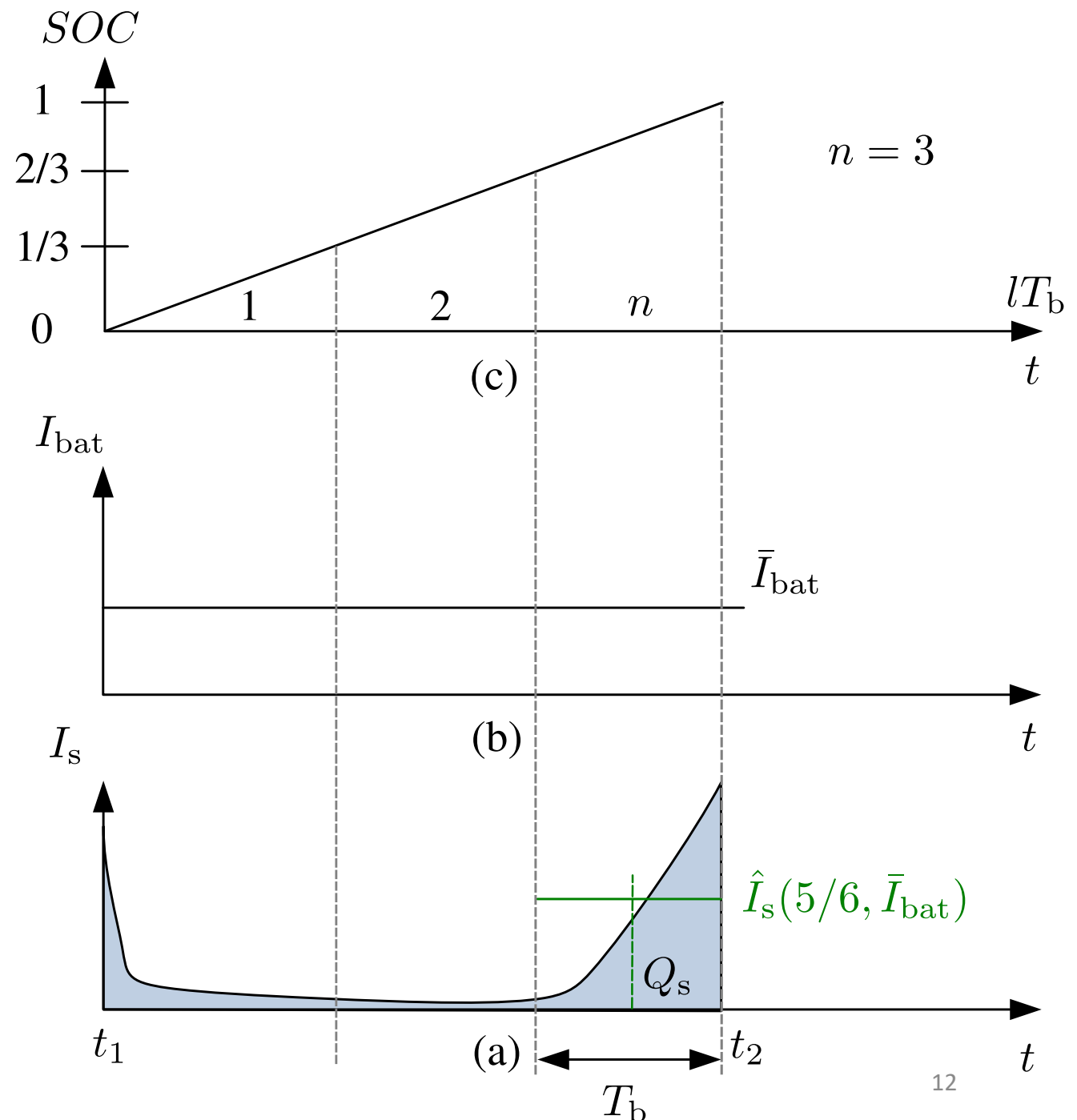


Key factors affecting battery lifetime (i.e. battery degradation)

- Cycling
- Depth of discharge
- Charge/discharge rate
- Temperature
- Time

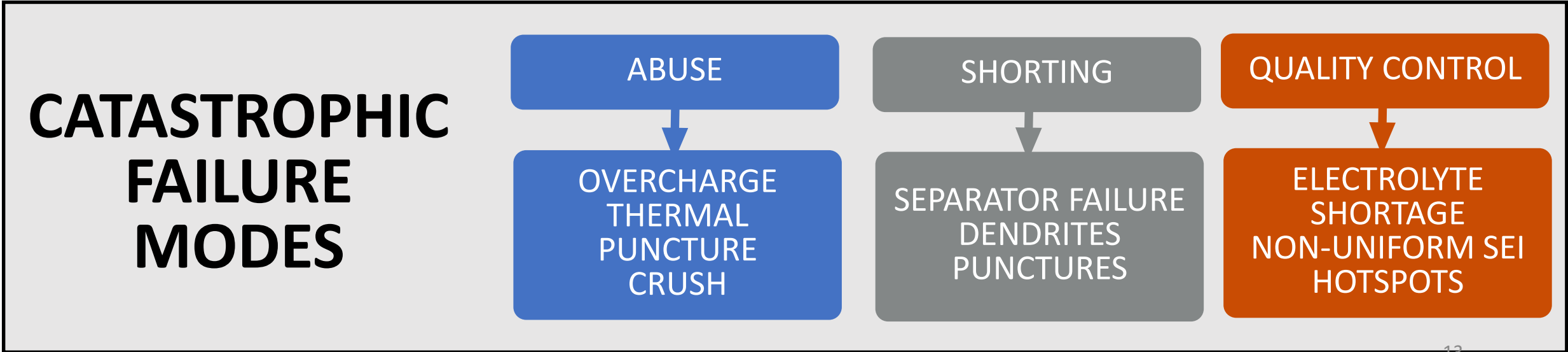
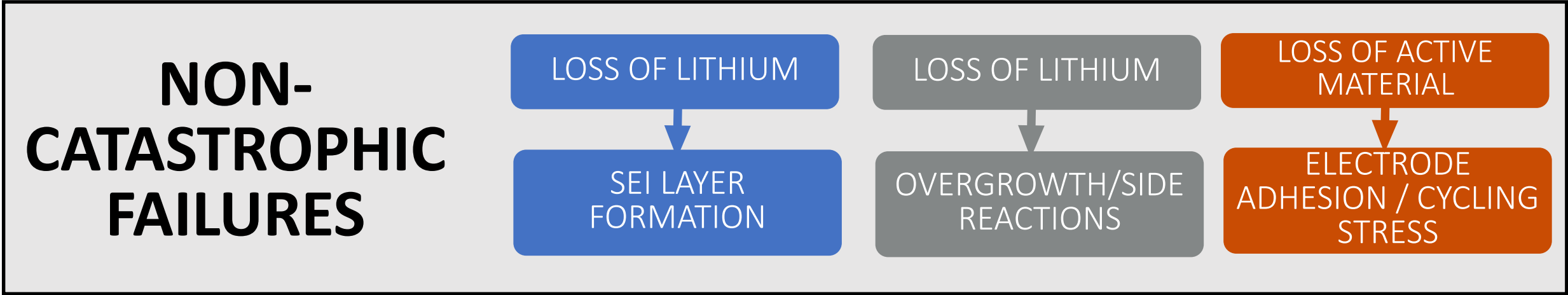
Battery Lifetime

- Further improvements in the useful life of batteries are likely
- Oversizing could be a reliable strategy for increasing cycle life
- Lifetime has implications for both capital investments and secondary applications



Fortenbacher, P., Mathieu, J. L., & Andersson, G. (2014, August). Modeling, identification, and optimal control of batteries for power system applications. In Power Systems Computation Conference (PSCC), 2014 (pp. 1-7). IEEE.

Battery Lifetime



Battery Lifetime

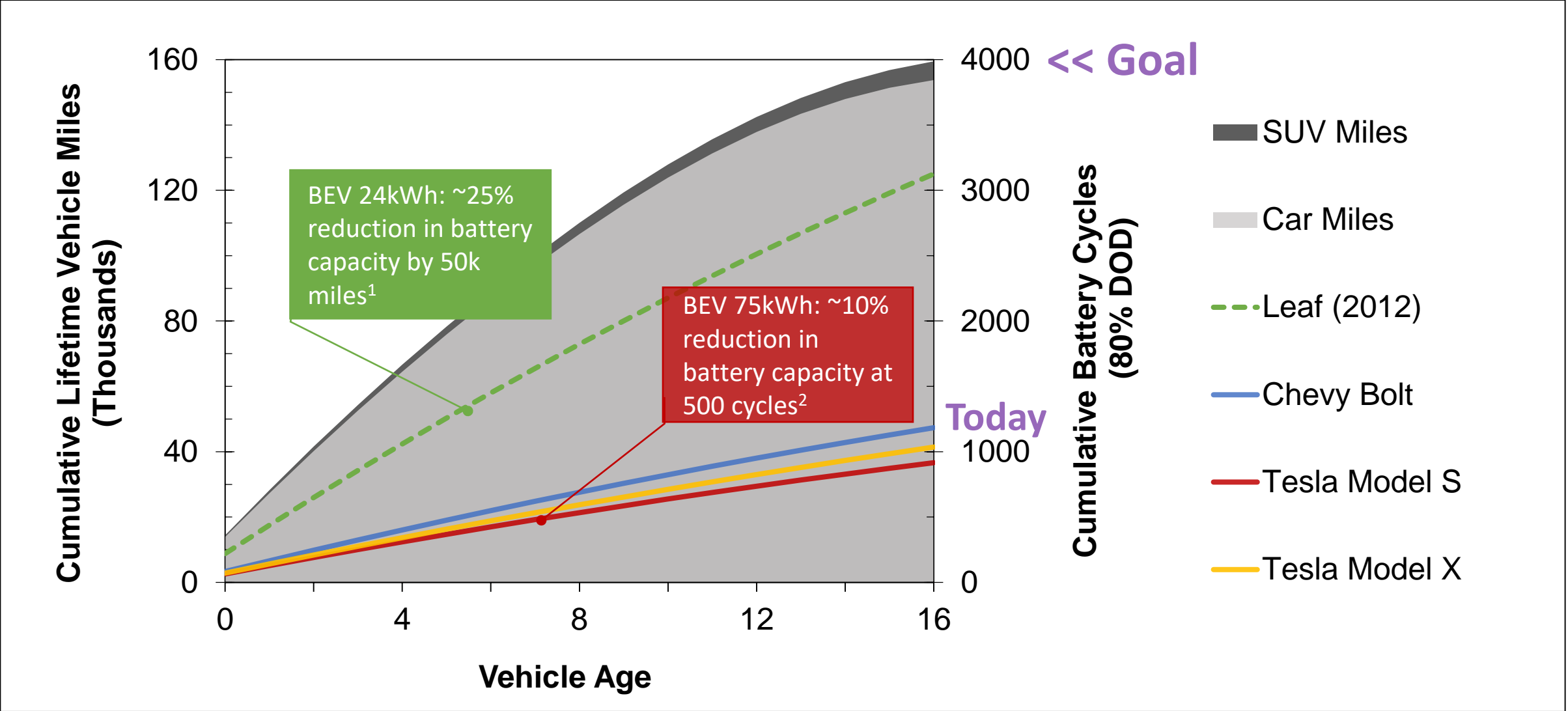
NON-CATASTROPHIC FAILURES



CATASTROPHIC FAILURE MODES



Battery Lifetime is Improving



¹ Shirk, M. and J. Wishart (2015). Effects of Electric Vehicle Fast Charging on Battery Life and Vehicle Performance, SAE Technical Paper.

² Lambert, F. (2018). Tesla battery degradation at less than 10% after over 160,000 miles, according to latest data. electrek.

Materials



<https://www.theguardian.com/global-development/commentisfree/2019/dec/16/i-saw-the-unbearable-grief-inflicted-on-families-by-cobalt-mining-i-pray-for-change>



<https://www.albemarle.com/businesses/lithium>

Short-term vs. Long-term Constraints

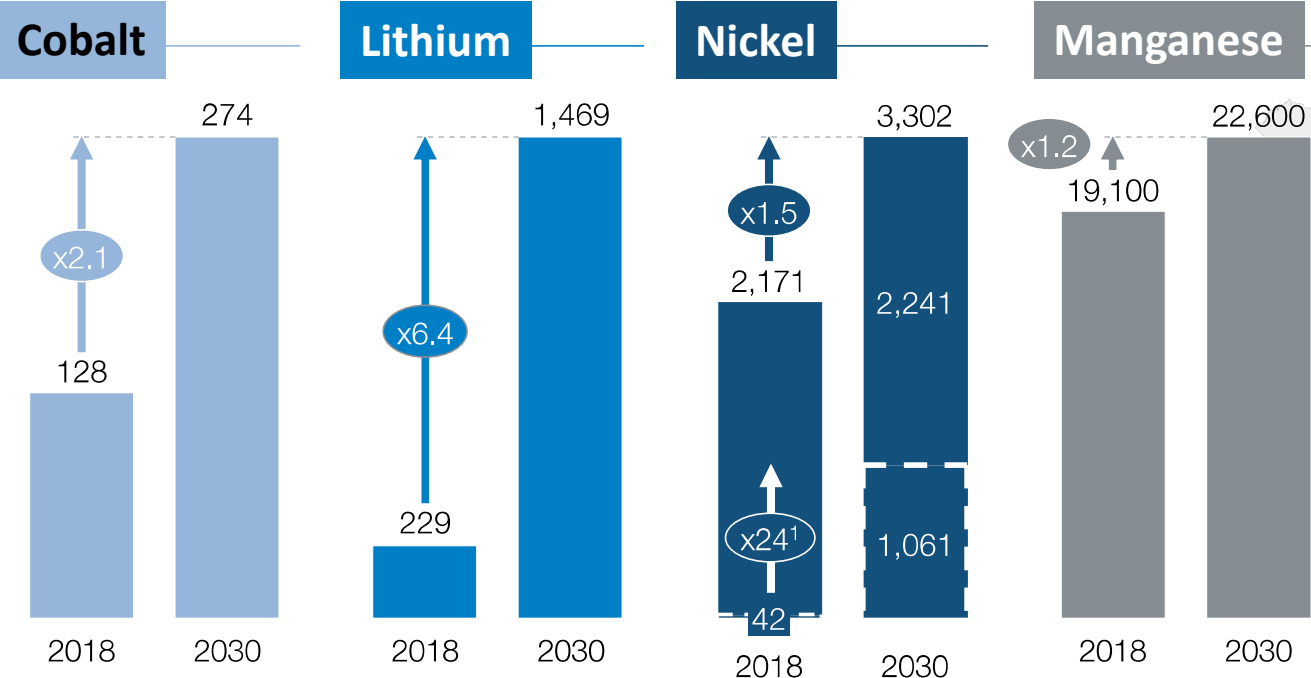
- **Potential for >1 billion 40 kWh batteries given current mineral reserves and LIB electrode technologies¹**
- **Lithium and cobalt are the closest lithospheric constraints (depending on technology development!)**
- **Currently, there is a global ramp-up in production of battery materials**
- **But, mineral reserves are geographically concentrated which could create supply risks**

¹Wadia, C., Albertus, P., & Srinivasan, V. (2011). Resource constraints on the battery energy storage potential for grid and transportation applications. *Journal of Power Sources*, 196, 1593-1598. doi:10.1016/j.jpowsour.2010.08.056

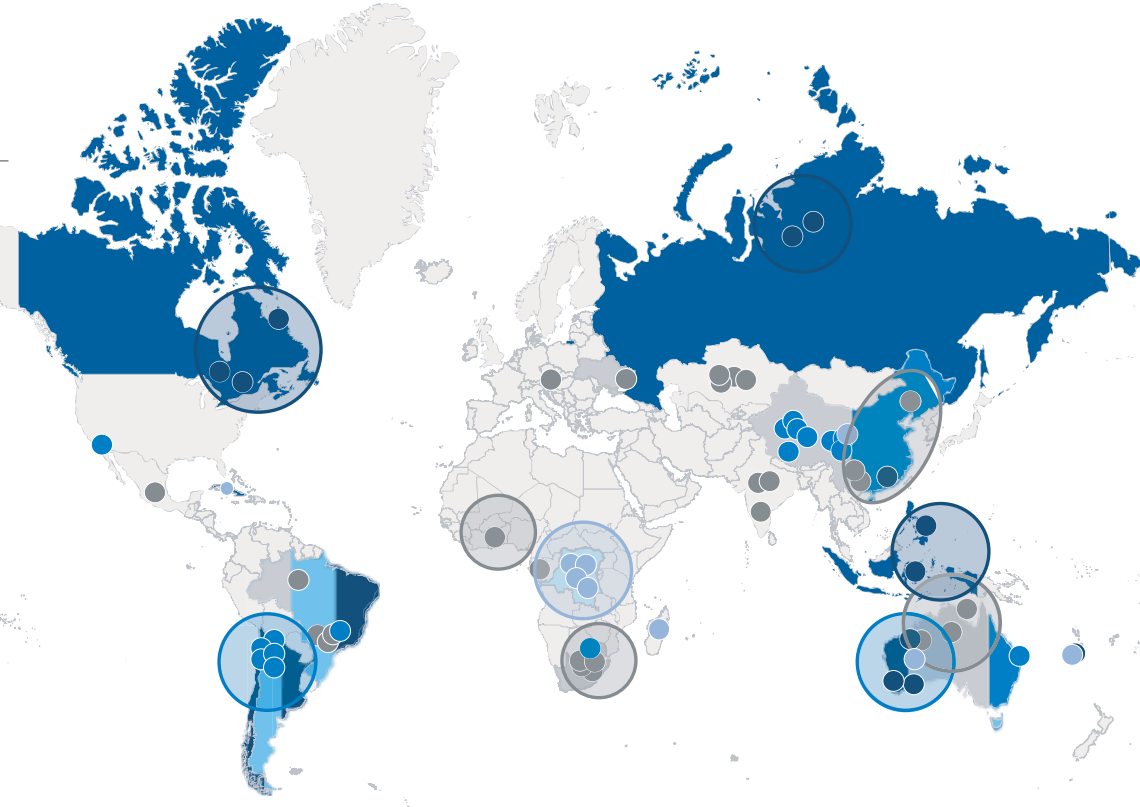
Supply Risks

Major mining sites of Cobalt, Lithium, Nickel, and Manganese

Raw Material Demand in kt/year

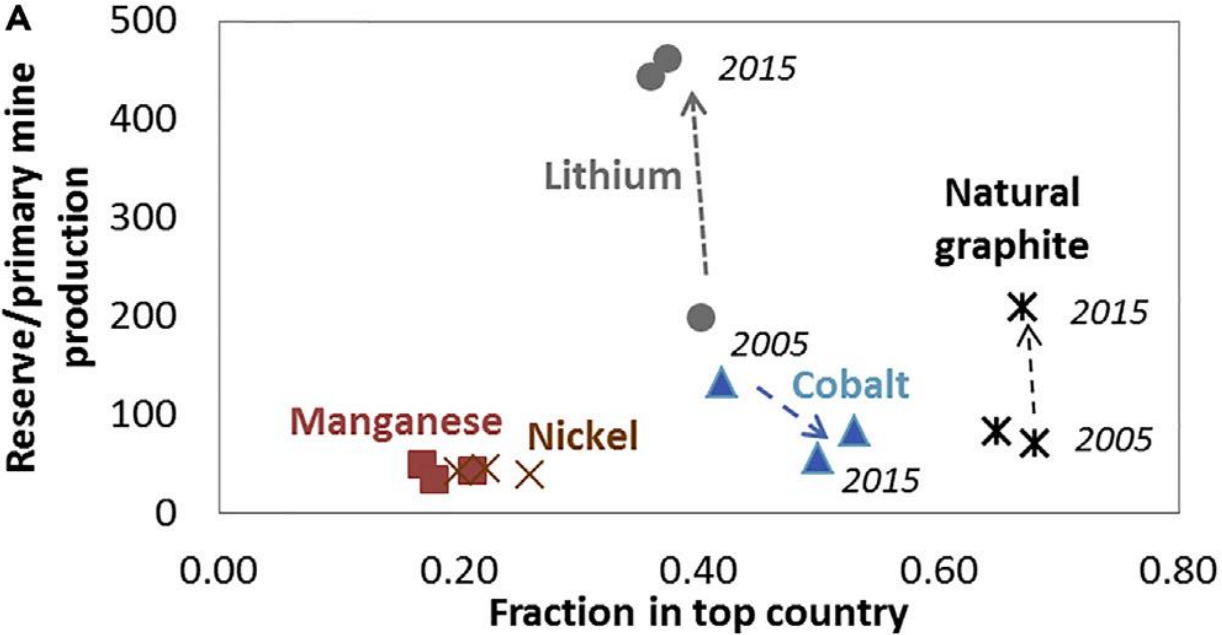


¹ Demand for class 1 nickel for batteries

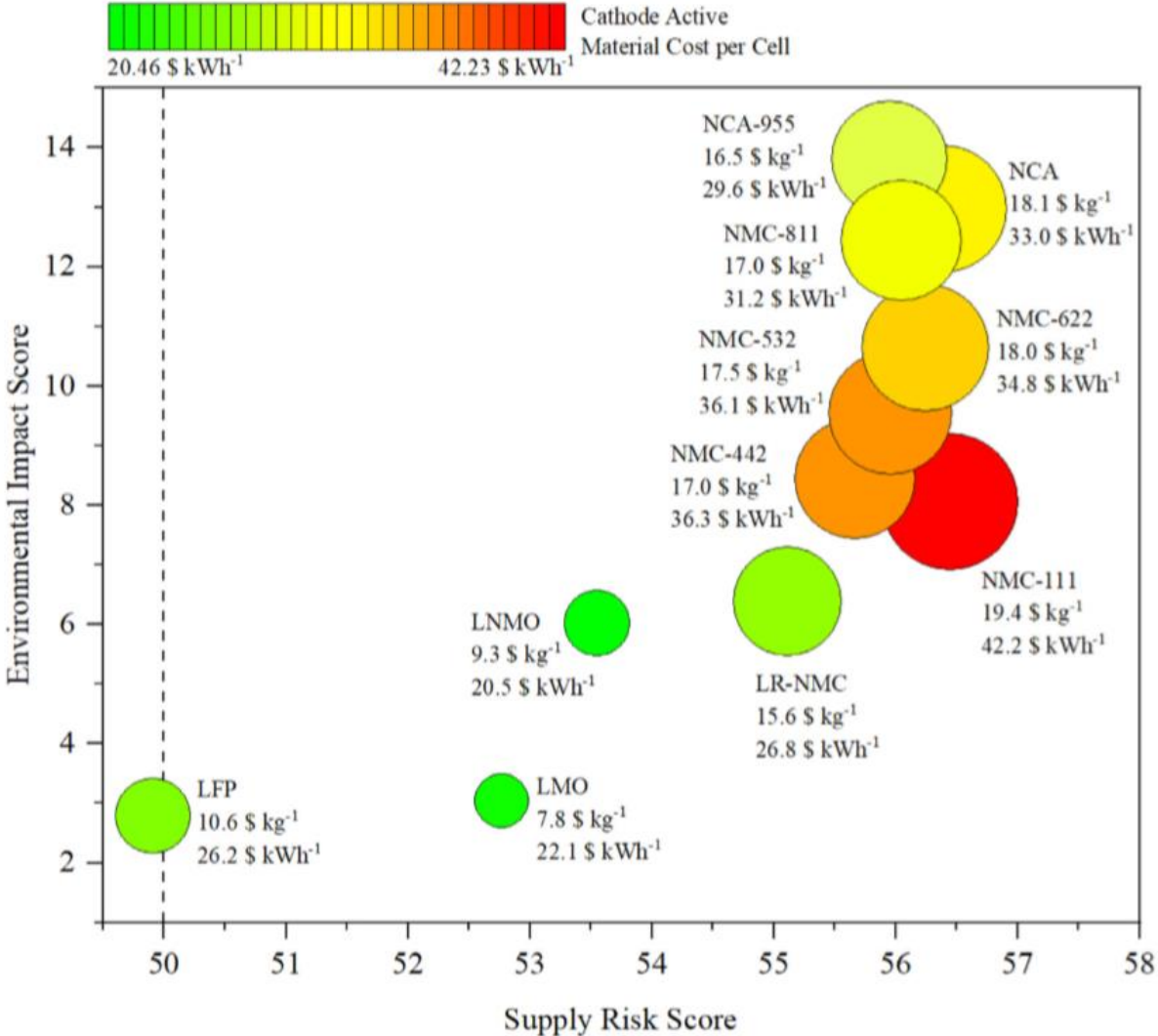


Supply Risks

- Mineral reserves can increase with demand
- Cobalt is likely the main risk, as reserves are highly concentrated



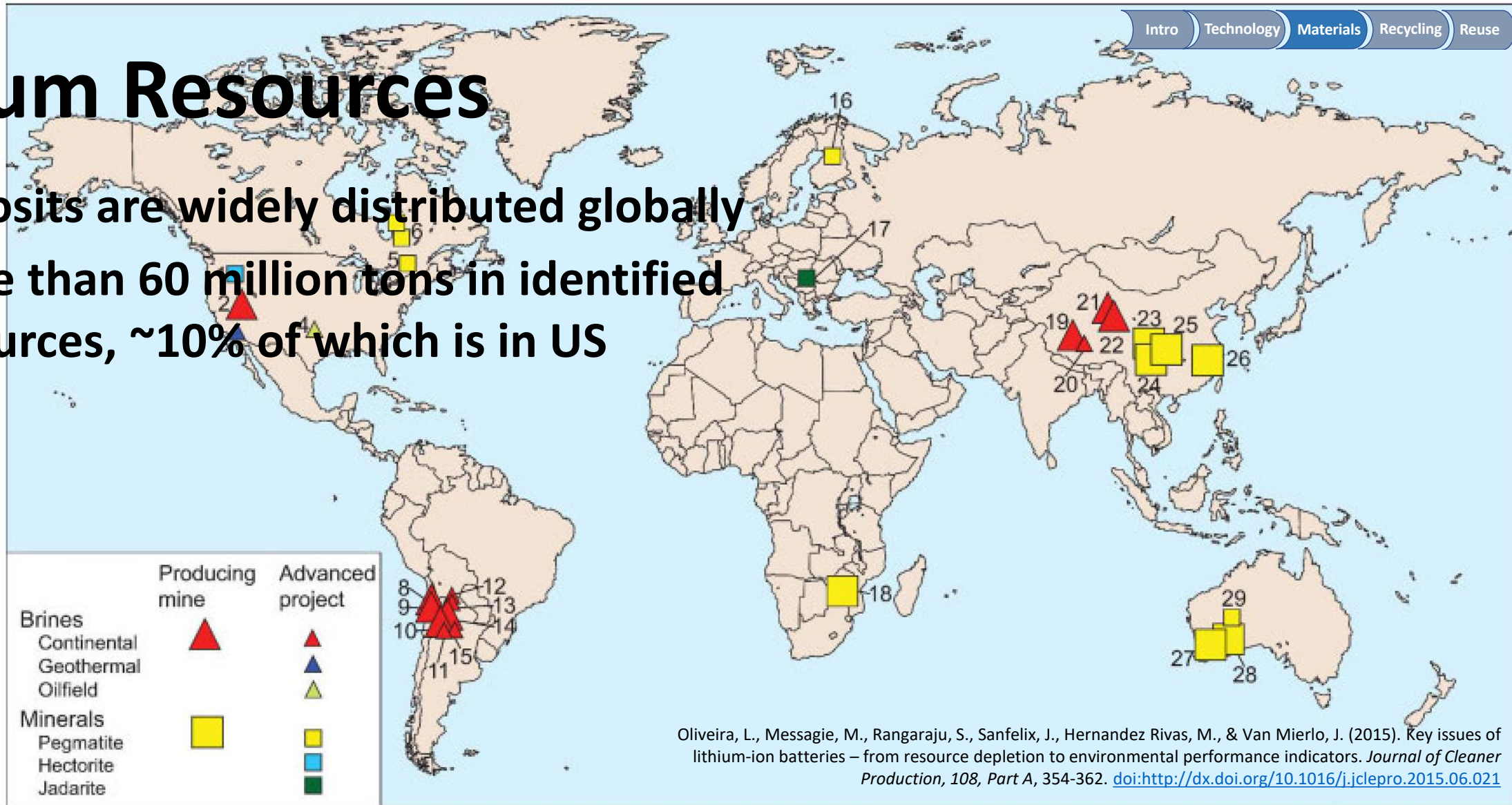
Olivetti, E. A., Ceder, G., Gaustad, G. G., & Fu, X. (2017). Lithium-ion battery supply chain considerations: analysis of potential bottlenecks in critical metals. *Joule*, 1(2), 229-243.



Wentker, M., Greenwood, M., Asaba, M. C., & Leker, J. (2019). A raw material criticality and environmental impact assessment of state-of-the-art and post-lithium-ion cathode technologies. *Journal of Energy Storage*, 26, 101022.

Lithium Resources

- Deposits are widely distributed globally
- More than 60 million tons in identified resources, ~10% of which is in US

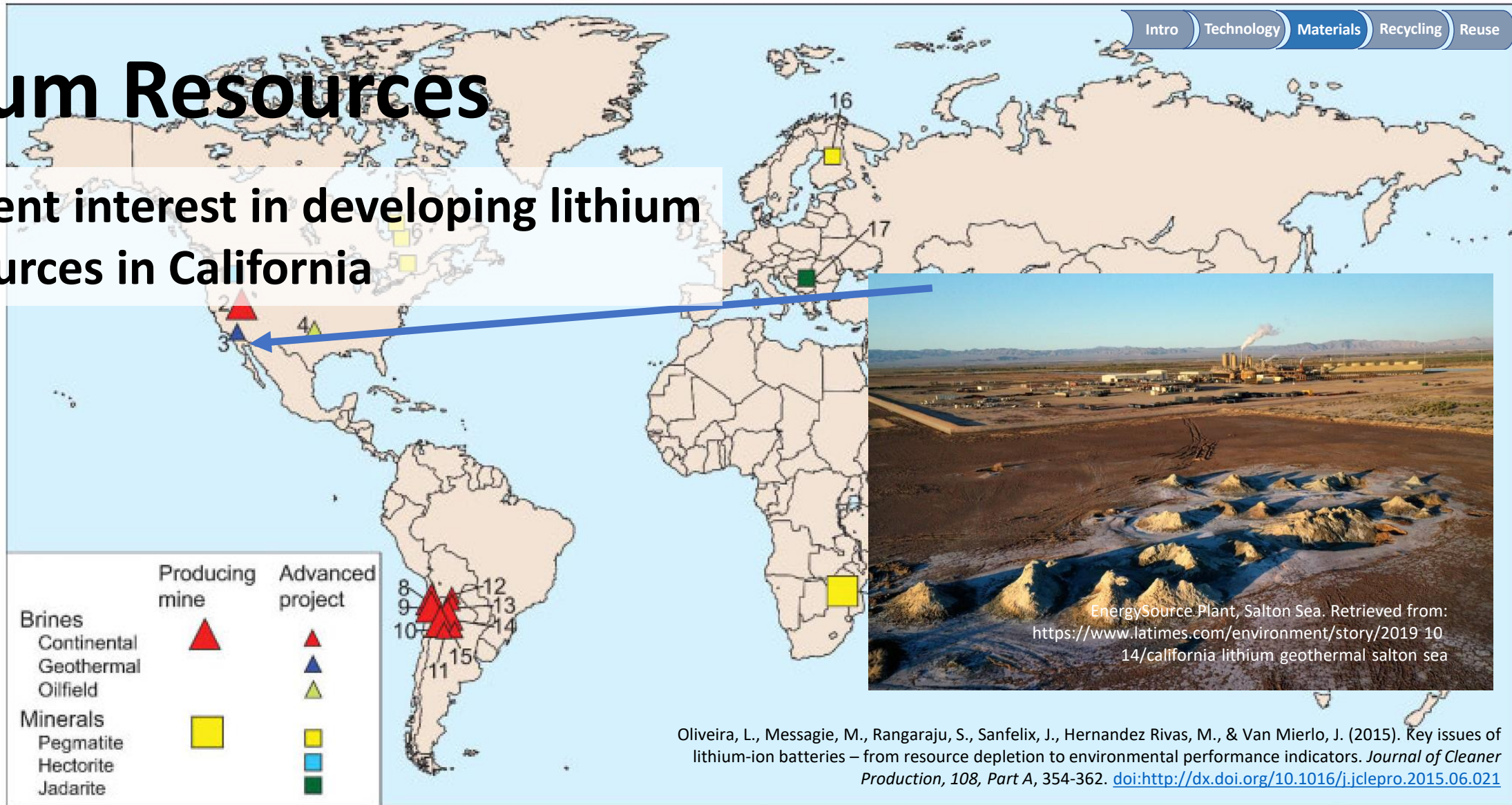


Oliveira, L., Messagie, M., Rangaraju, S., Sanfelix, J., Hernandez Rivas, M., & Van Mierlo, J. (2015). Key issues of lithium-ion batteries – from resource depletion to environmental performance indicators. *Journal of Cleaner Production*, 108, Part A, 354-362. doi:<http://dx.doi.org/10.1016/j.jclepro.2015.06.021>

1 Kings Valley	6 Whabouchi	11 Sal de Vida	16 Ullava Lanttä	21 Xitai Salt Lake/West Taijnar	26 Ningdu/Jiangxi
2 Silver Peak	7 James Bay/Cyr	12 Salar de Olaroz	17 Jadar Valley	22 Dongtai Salt Lake/East Taijnar	27 Greenbushes
3 Salton Sea	8 Salar de Atacama (SQM)	13 Salar de Cauchari	18 Bikita	23 Sichuan Aba/Jinchuan County	28 Mount Catlin
4 Magnolia	9 Salar de Atacama (Chemetall)	14 Salar de Rincon	19 Zhabuye Salt Lake	24 Jiajika	29 Mount Marion
5 Val d'Or	10 Salar de Hombre Muerto	15 Salar de Diablillos	20 Dangxióngcuo Salt Lake	25 Maerkang	

Lithium Resources

- Current interest in developing lithium resources in California



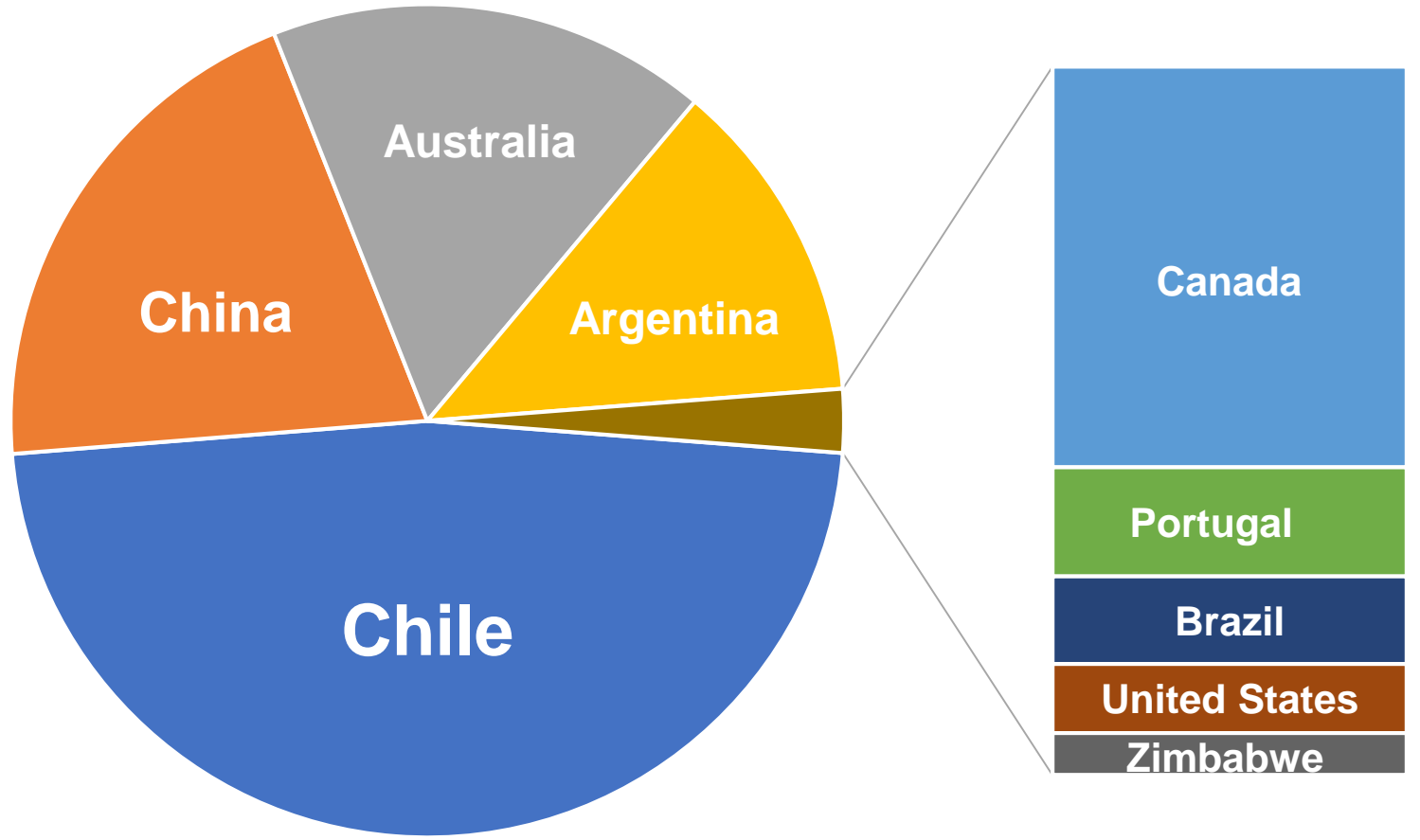
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Lithium Reserves

- Current reserves are ~20% of global resources.
- Major producing regions for 2018 were Australia (60%) and Chile (19%).
- In 2018, the static reserve ratio for lithium was 167 years.

World Lithium Reserves in 2018 (Source: USGS)



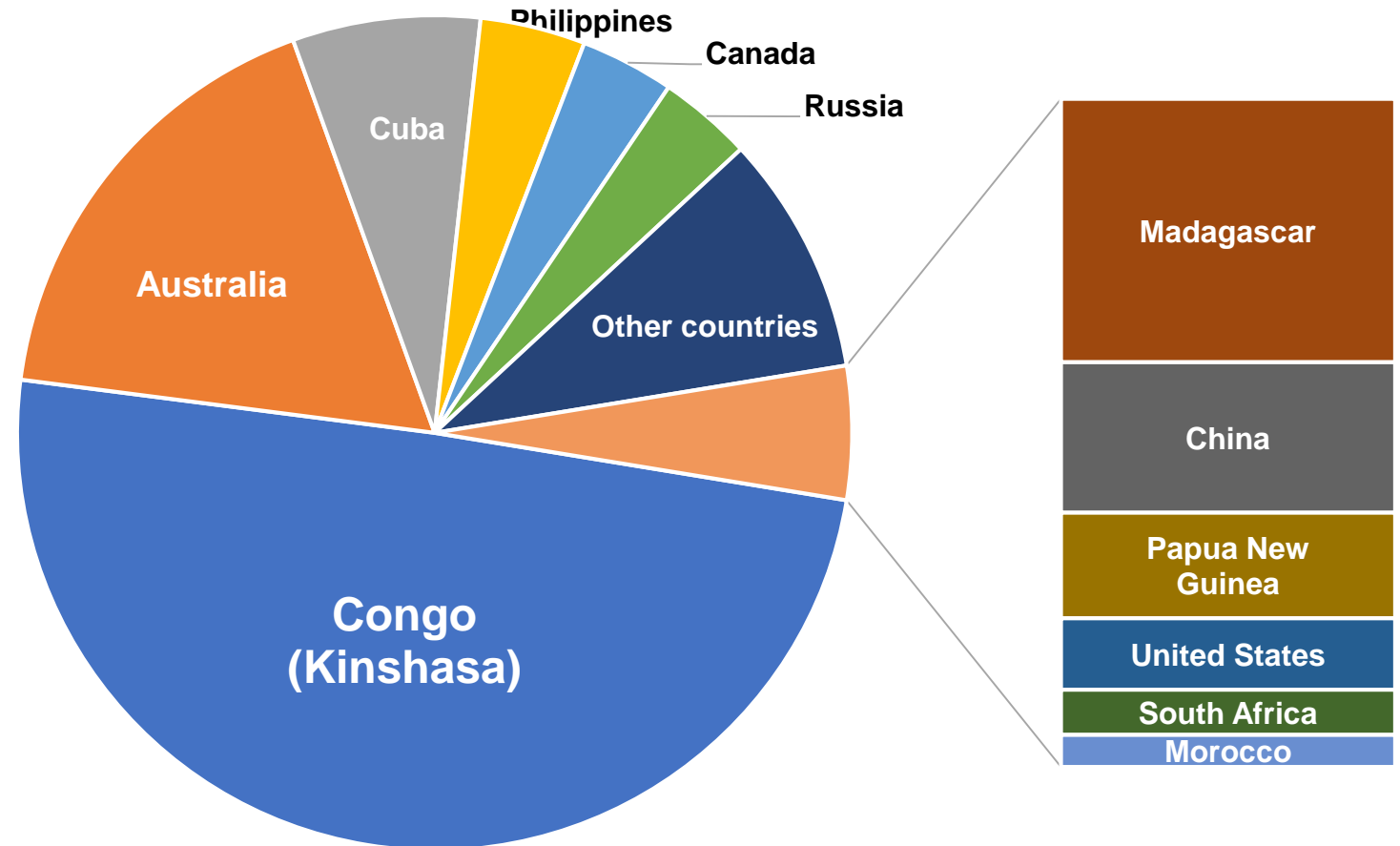
Total: 14 million tons

Jaskula, B. W. (2019). Mineral commodity summaries - Lithium. *US Geological Survey (USGS)*. Retrieved from <https://prd-wret.s3-us-west-2.amazonaws.com/assets/palladium/production/atoms/files/mcs-2019-lithi.pdf>

Cobalt Reserves

- Current cobalt reserves are ~28% of global resources.
- Major producing region is the DRC/Congo (64%), followed by Russia (4%).
- In 2018, the static reserve ratio for lithium was 49 years.

World Cobalt Reserves in 2018 (Source: USGS)



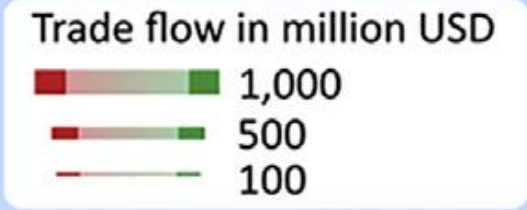
Total: 6.9 million tons

Cobalt Trade Flows 2015

- Over half of all cobalt comes from the Katanga Copperbelt in DR Congo
- ~20% of which is extracted by artisanal miners, some of which are children

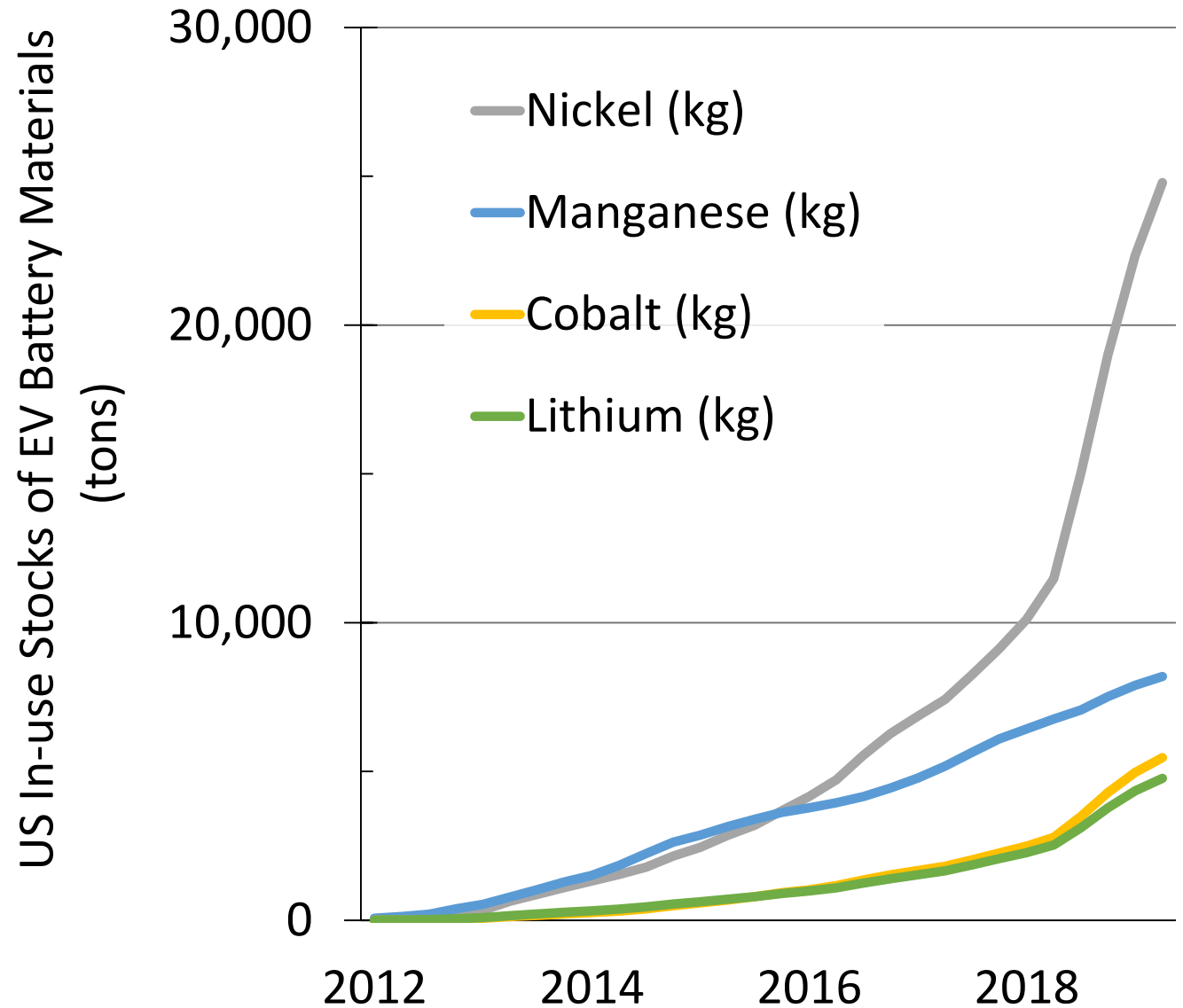
Mining

Refining



In-use Stocks

- Domestic resources include in-use stocks of materials.
- A move to low and no cobalt cathodes, combined with development of recycling, could help to reduce demand for primary production of cobalt.



Ambrose, H., Dunn, J., Kendall, A. (In Development) "In-use stocks of critical materials for batteries and implications for future supply."

Nobel Prize Winner Says *Battery Recycling* Key to Meeting Electric Car Demand

The Nobel Prize in Chemistry 2019



Il. Niklas Elmehed. © Nobel Media.
John B. Goodenough
Prize share: 1/3



Il. Niklas Elmehed. © Nobel Media.
M. Stanley Whittingham
Prize share: 1/3

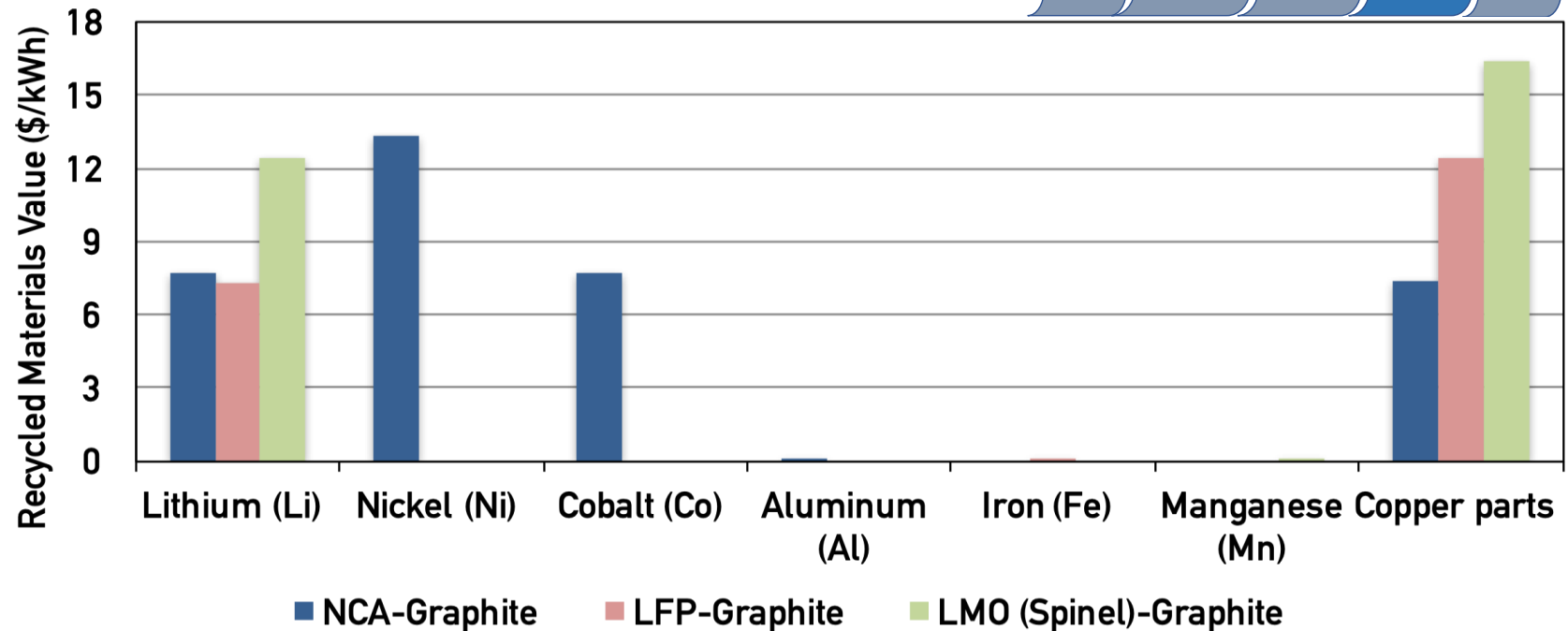


Il. Niklas Elmehed. © Nobel Media.
Akira Yoshino
Prize share: 1/3

- The 2019 Nobel Prize in Chemistry was awarded to John Goodenough, M. Stanley Whittingham, and Akira Yoshino “for the development of lithium-ion batteries.”
- ***“The point is whether EV batteries can be recycled,” said Akira Yoshino.***
- The world’s transition to battery power... is set to boost demand for commodities from copper to nickel and cobalt. But there’s also concerns that miners won’t be able to expand raw material supply fast enough, and any shortfall will offer bigger opportunities for recycling.”

Recovery Value

- The value of recovered materials may be insufficient to motivate the costs of collection or recycling infrastructure.
- Could be compounded by a move away from cobalt cathode compounds.

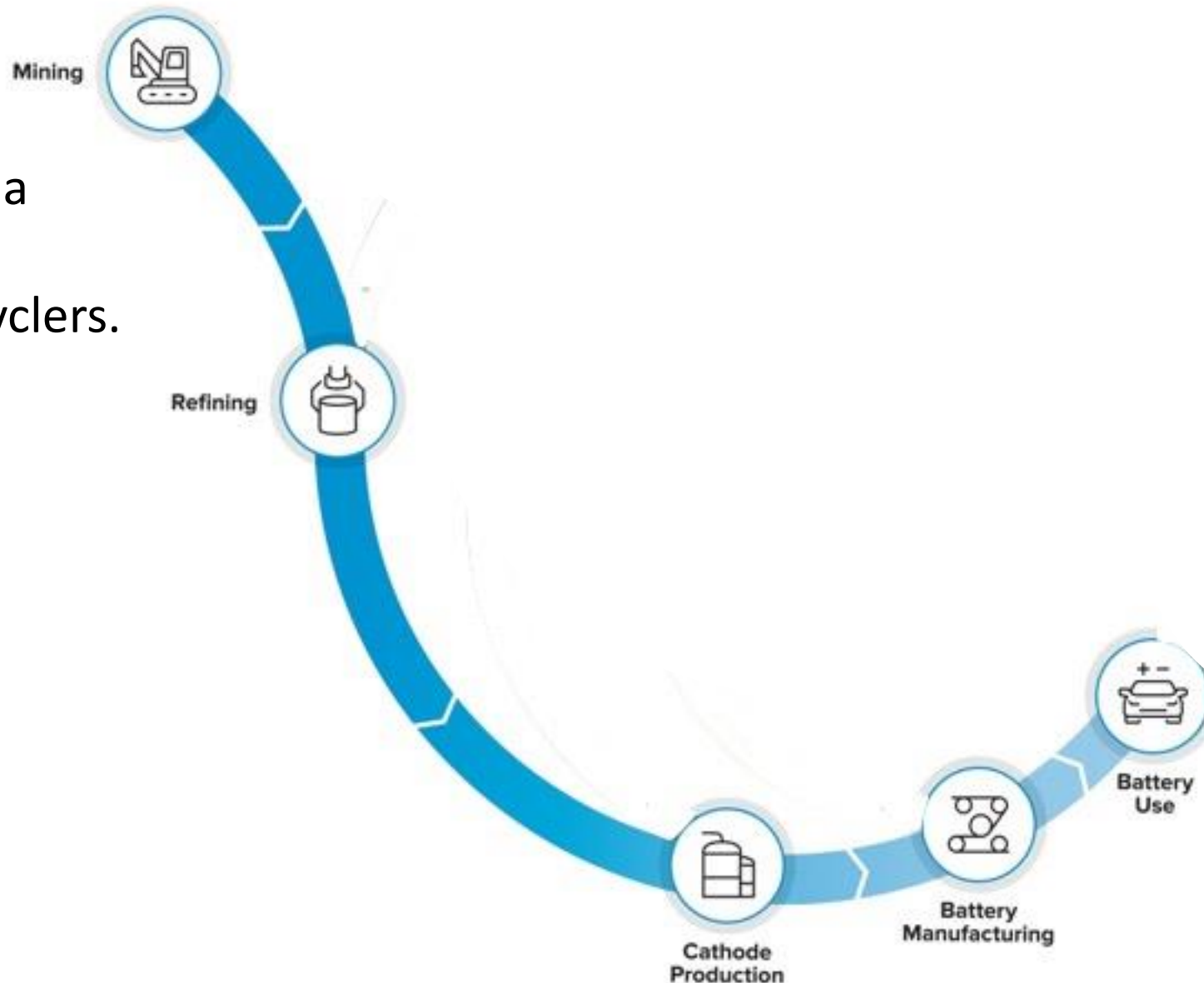


Retired EV Battery: Economic Analysis Averages		
	Minimum Cost (\$/kWh)	Maximum Cost (\$/kWh)
Secondary Purchase Cost	\$10.00	\$100.00
Collection, Testing, Repackaging	\$18.00	\$140.00
Shipment to Recycling Market	\$1.70	\$11.26
Recycling	\$16.79	\$74.29
Sale of Raw Material	\$19.60	\$36.15

Ambrose, H., Gershenson, D., Gershenson, A., & Kammen, D. (2014). Driving rural energy access: a second-life application for electric-vehicle batteries. *Environmental Research Letters*, 9(9), 094004. 27

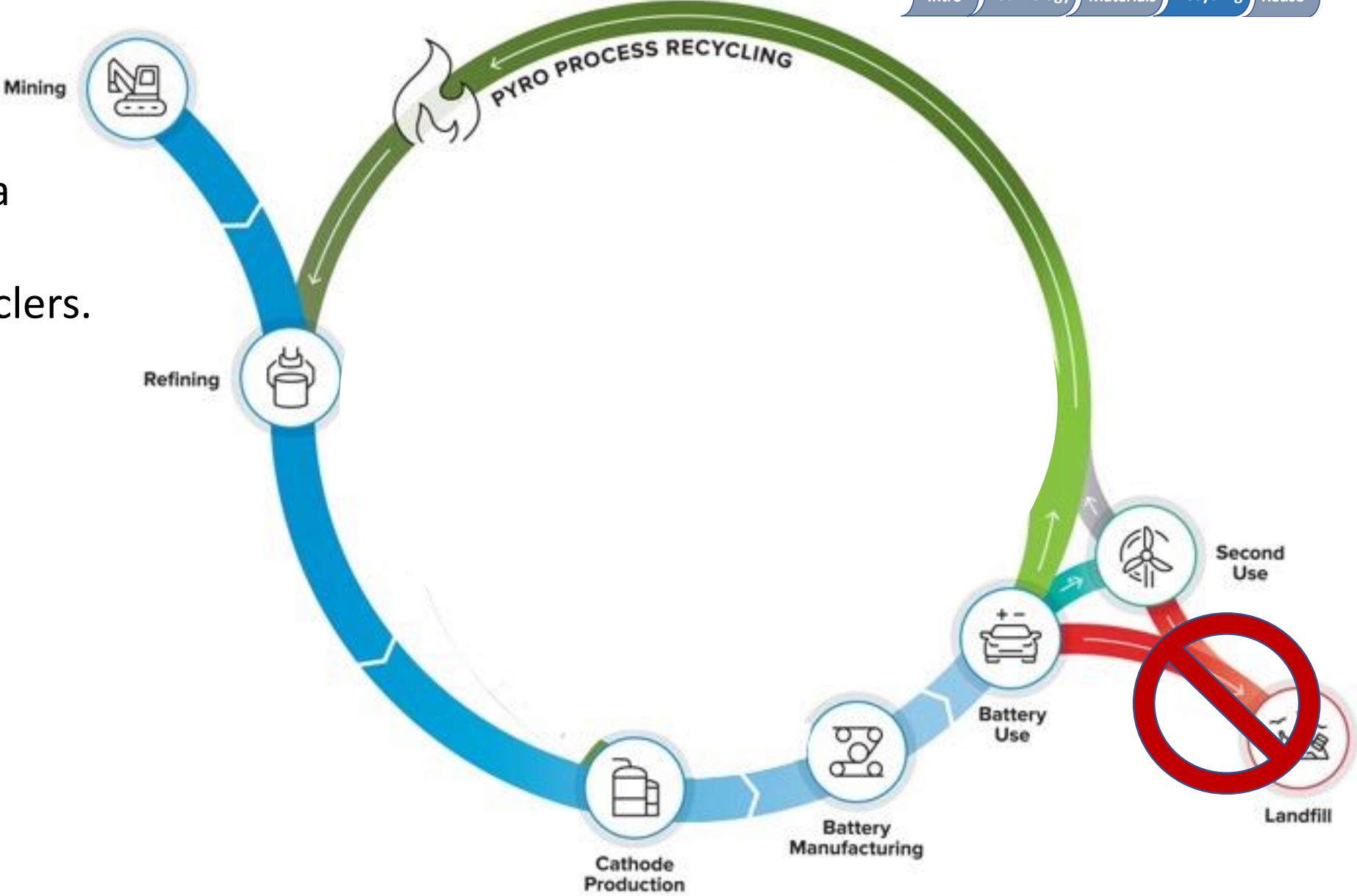
Pathways

- There are currently a small number of commercial LIB recyclers.
- Pyrometallurgical processes are most common.



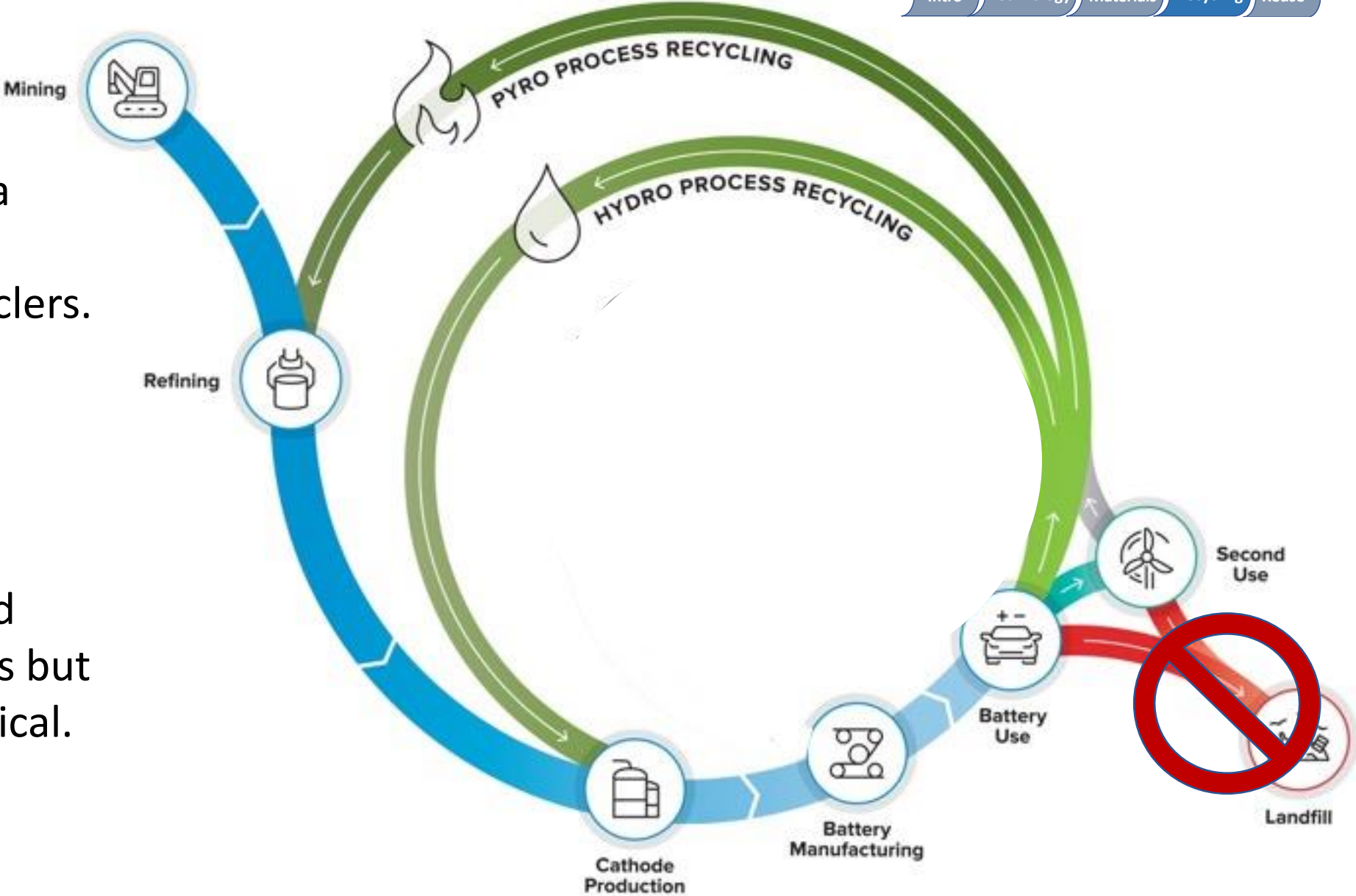
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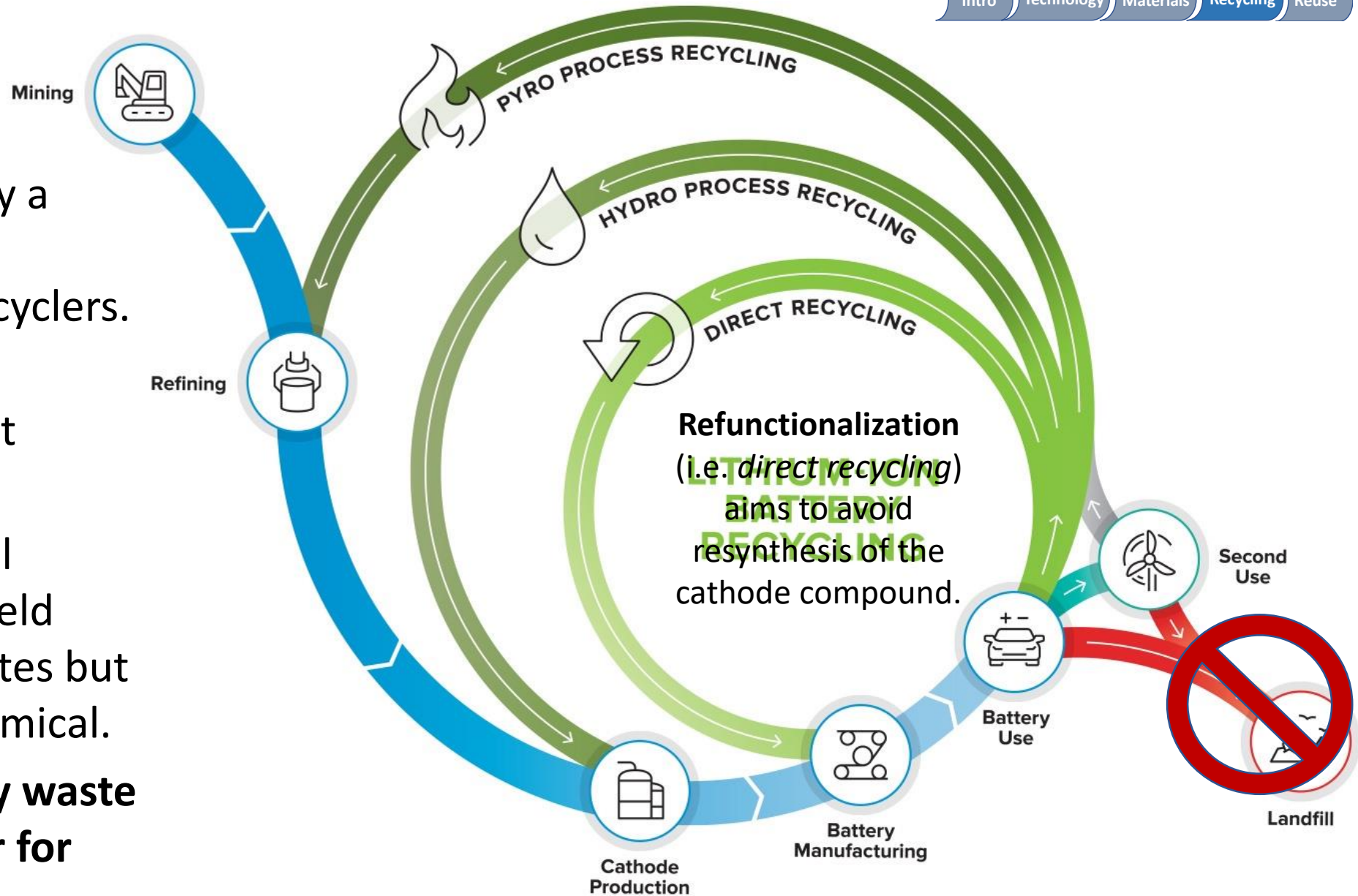
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- There are currently a small number of commercial LIB recyclers.
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- Hydrometallurgical processes could yield higher recovery rates but may be less economical.



Pathways

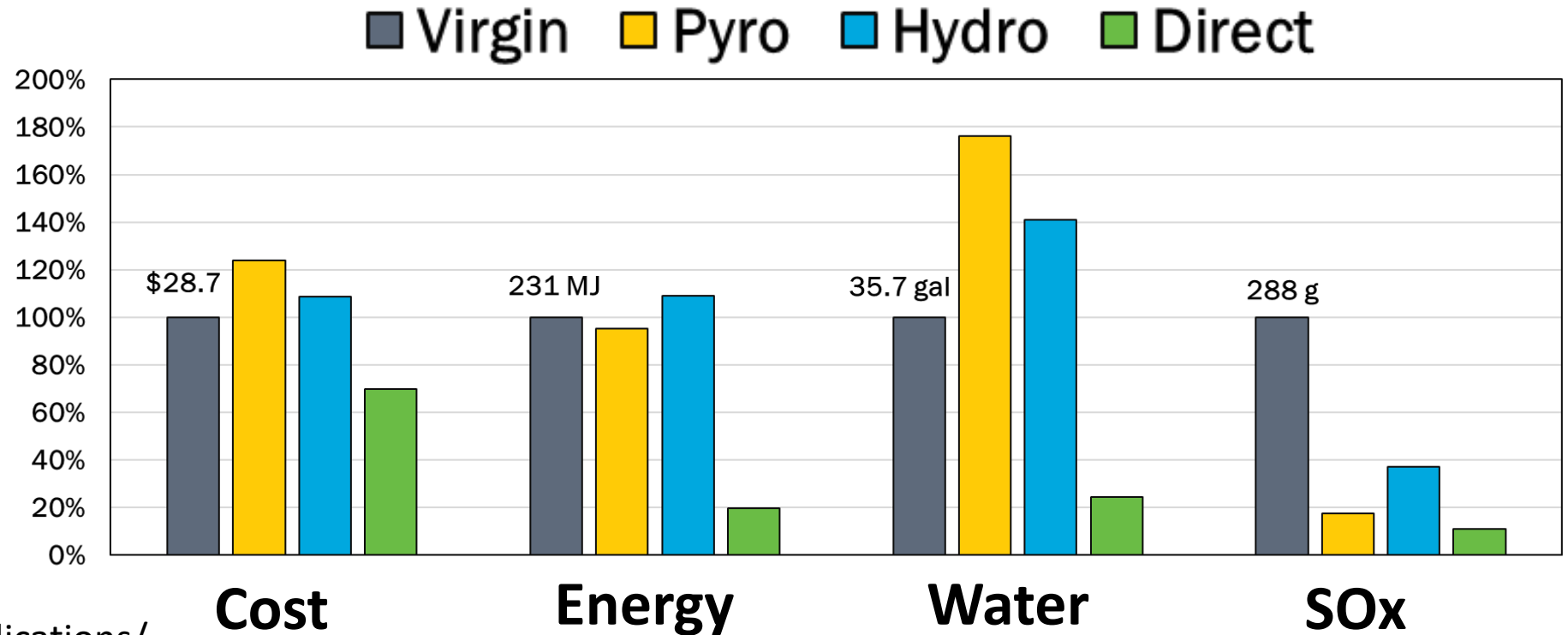
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- Pyrometallurgical processes are most common.
- Hydrometallurgical processes could yield higher recovery rates but may be less economical.
- **A mixed chemistry waste stream is a barrier for battery recycling.**



Recovery Costs and Impacts

- Primary costs of pyrometallurgical processes are energy input and exhaust gas after treatment
- DOE supported research on direct cathode recycling suggests environmental and economic advantages

Costs and Impacts of 1 Kg NMC111 from Primary or Recycled Materials



Design for Recycling, Remanufacturing, and Reuse

- Integrated design
 - Collaboration of experts to identify EoL constraints
 - Modularity, standardized interfaces (housing), and design for disassembly
 - Ease of disassembling, cleaning, testing, and reassembling
- Barriers
 - Economic feasibility
 - Standardization of modules
 - Open access data
 - Reverse logistics

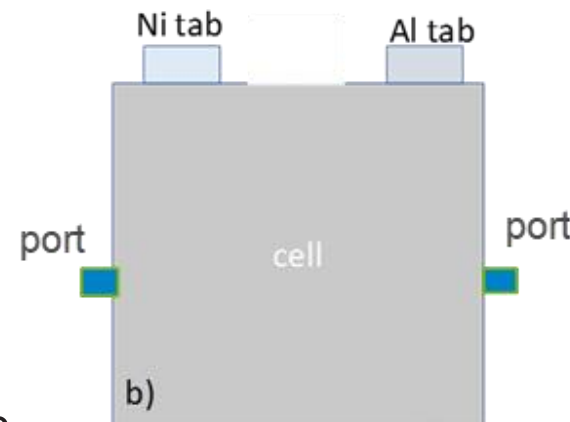
Design for Recycling, Remanufacturing, and Reuse

Example: Electrode and electrolyte flush

- New cell design - Joint project of Argonne and Oakridge National Laboratories
- Enabling cell flushing for rejuvenation

Potential Impact:

- Reduced cost of recycling
- Overall cost reduction
- Reduced number of cells reaching end of life
- Extended cell life for primary- or second-use applications

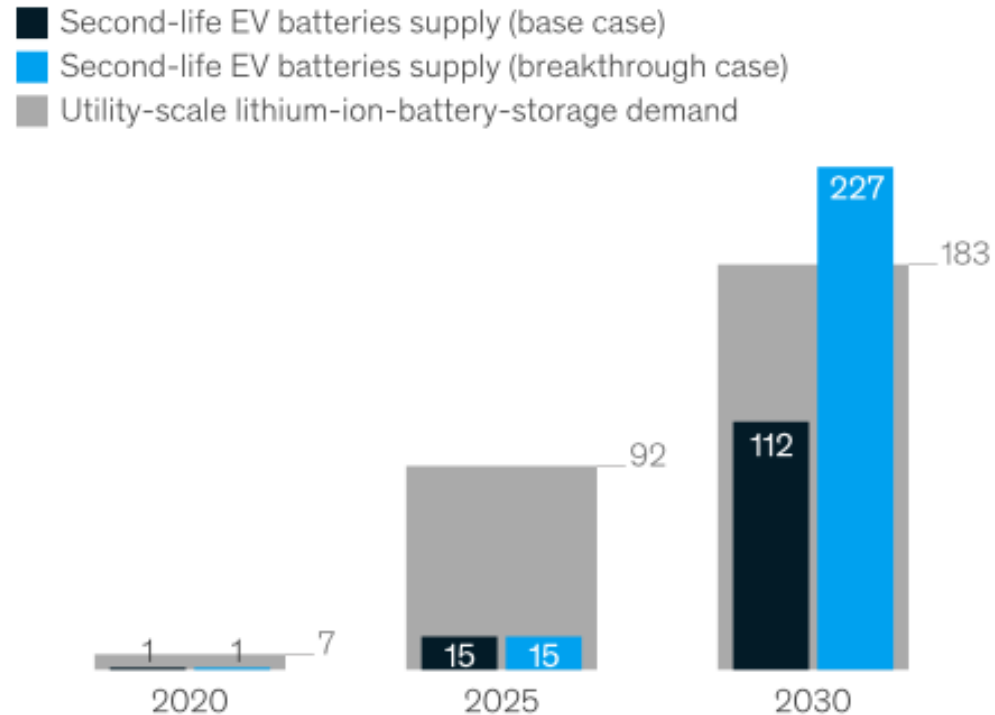


Initial design that will be used to determine pressures and flows needed to “rinse” cells

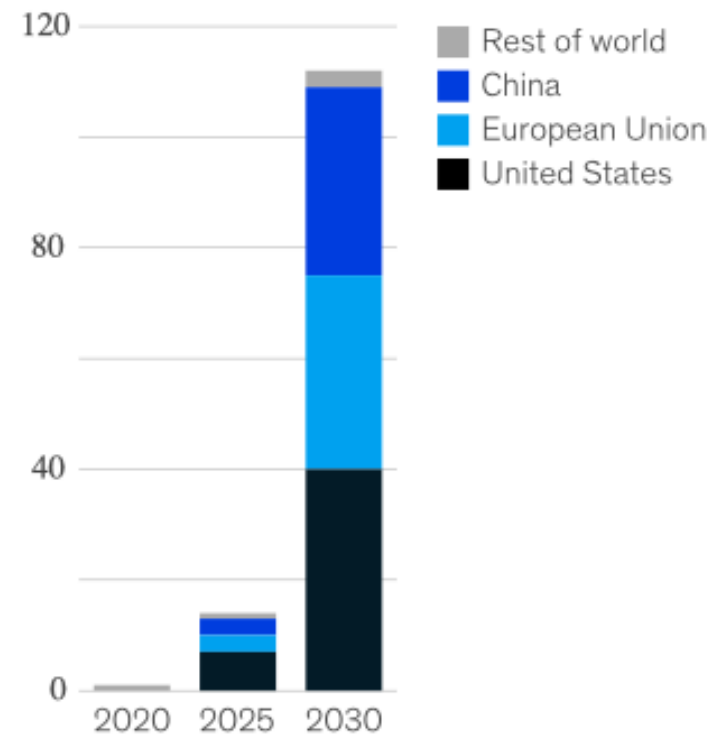
Battery Reuse

Second-life lithium-ion battery supply could surpass 200 gigawatt-hours per year by 2030.

Utility-scale lithium-ion battery demand and second-life EV¹ battery supply,² gigawatt-hours/year (GWh/y)



Second-life EV battery supply by geography (base case²), GWh/y



¹Electric vehicle.

²Only for batteries from passenger cars.

Battery Reuse

Key Questions:

- Data, testing, and repurposing costs
- Reliability and performance
- Competition

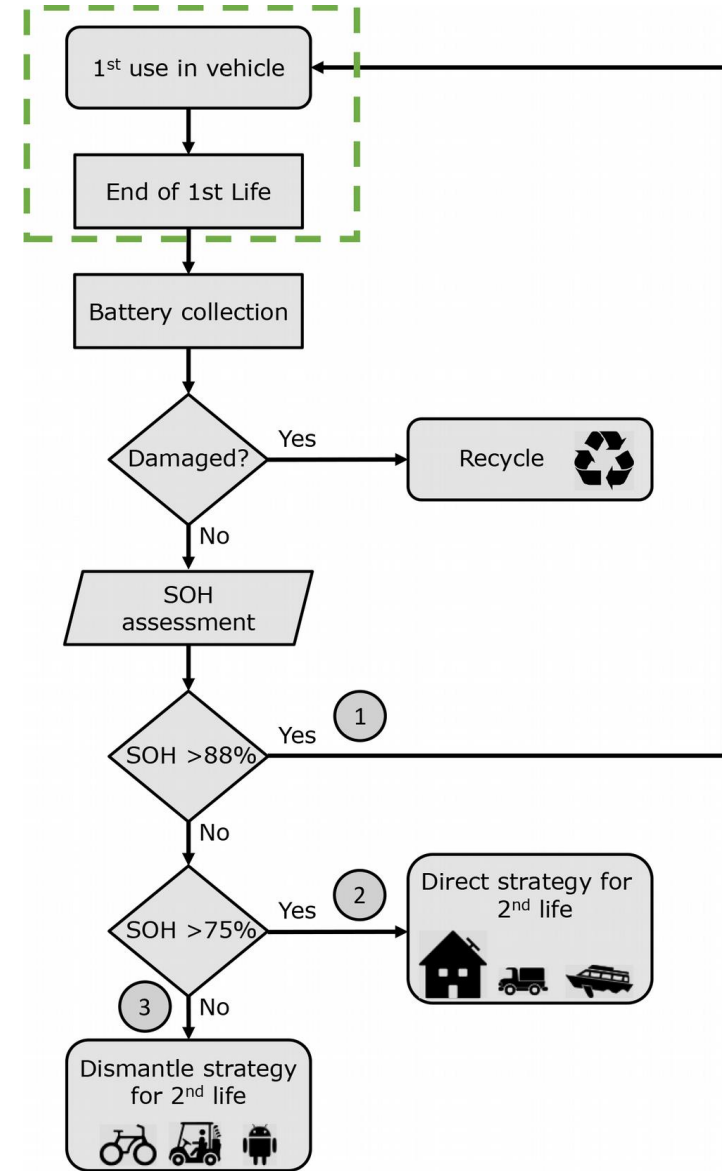
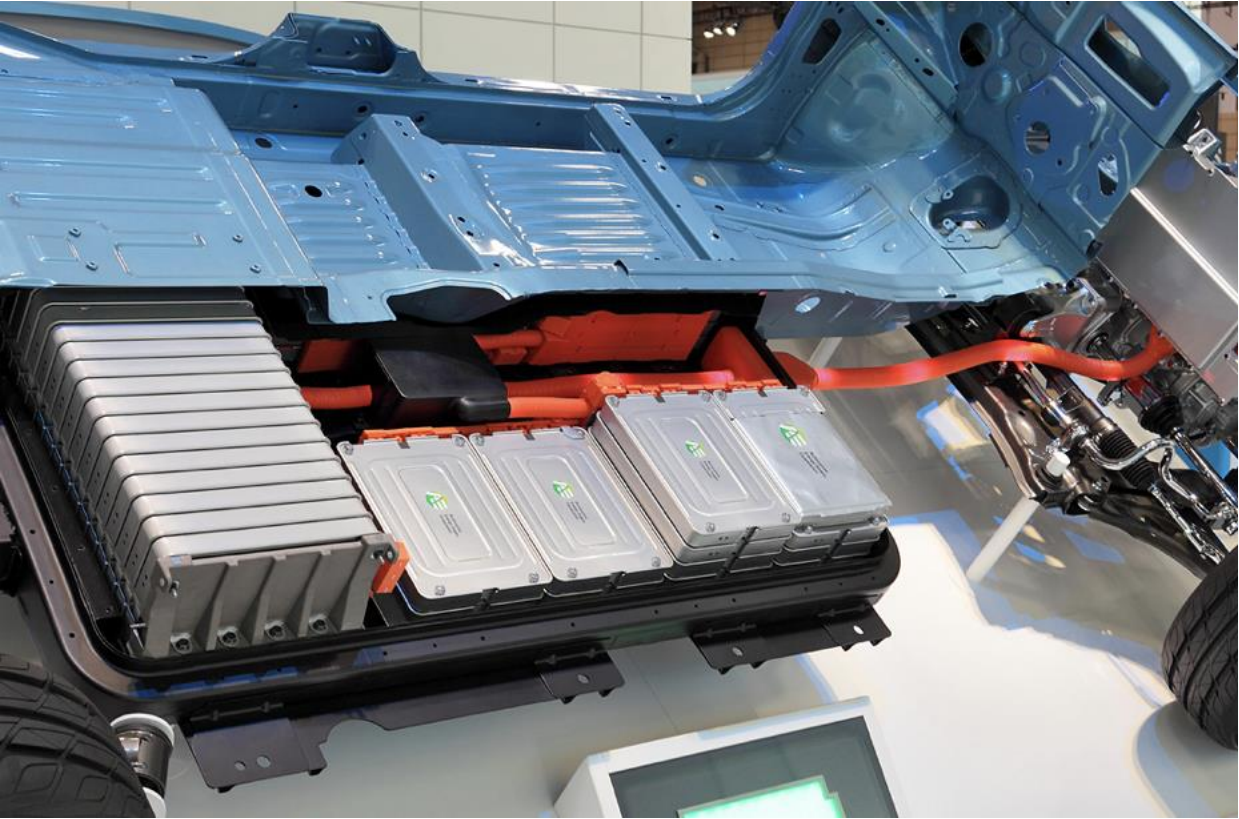


Figure 2. Decision making flow diagram for batteries at the end of its 1st life on EVs

Lead Battery Recycling: A Good Example?



<https://circuitdigest.com/tutorial/lead-acid-battery-working-construction-and-charging-discharging>

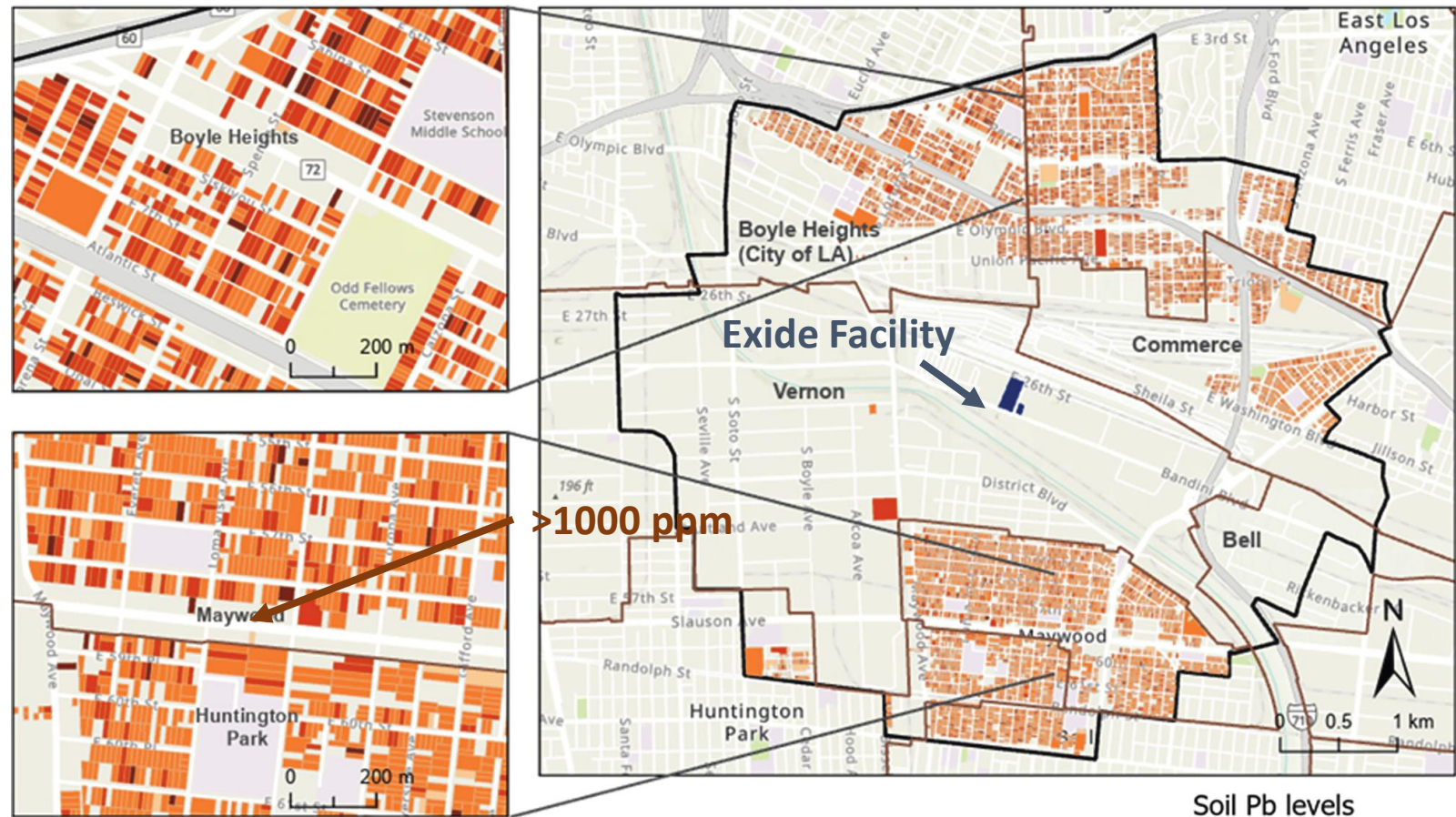
https://en.wikipedia.org/wiki/Electric_vehicle_battery

Yes and no...

- In 2018, ~70% of lead consumed in the US came from secondary (recycled sources).
- ~27 million spent lead acid batteries were exported to low and middle income countries
- There as many as 30 thousand sites for informal lead acid battery recycling globally.

Ericson, B., et al. (2016). The global burden of lead toxicity attributable to informal used lead-acid battery sites. *Annals of global health*, 82(5), 686-699.

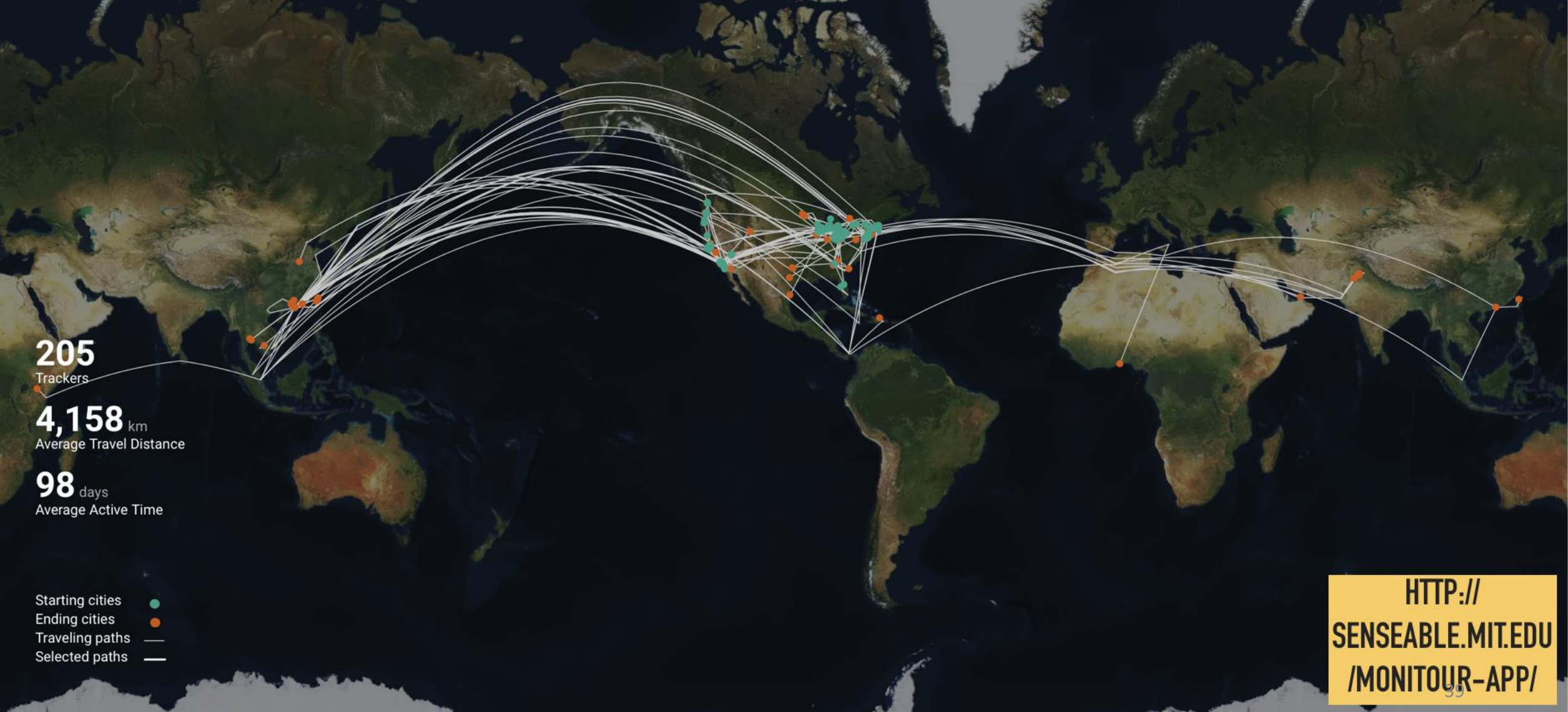
United States Geological Survey. Lead statistics and information. <http://minerals.usgs.gov/minerals/pubs/commodity/lead/>



- Lead soil contamination is a legacy issue for the South Coast Basin
- Over 25% of properties surveyed around Exide battery recycling facility exceeded clean-up threshold (400 ppm lead in soil).

Wu, A. M., & Johnston, J. (2019). Assessing Spatial Characteristics of Soil Lead Contamination in the Residential Neighborhoods Near the Exide Battery Smelter. *Case Studies in the Environment*.

Global value chains for e-waste



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Jessica Dunn, PhD Student

Peter Benoliel, PhD Candidate

Tobiah Steckel, MS Student

**Union of
Concerned
Scientists**

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UNIVERSITY OF CALIFORNIA